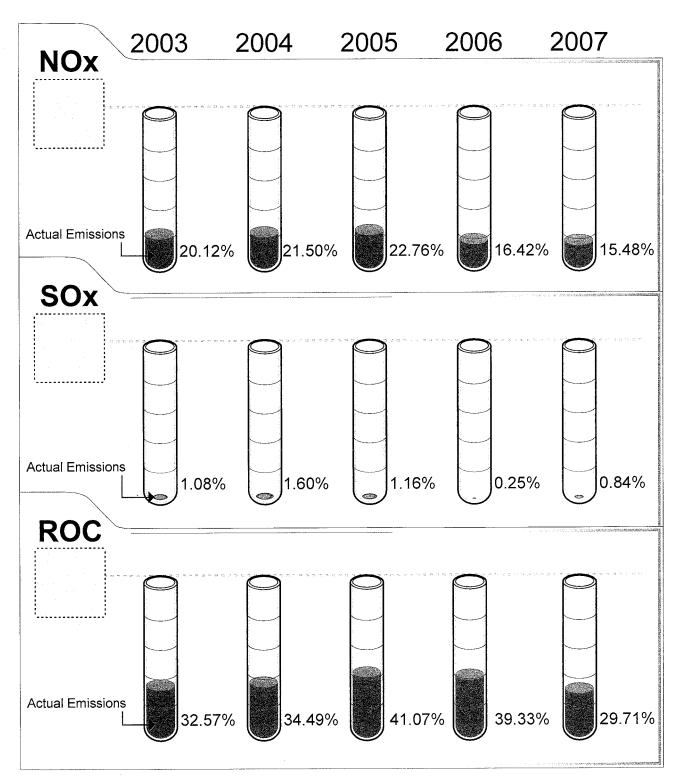
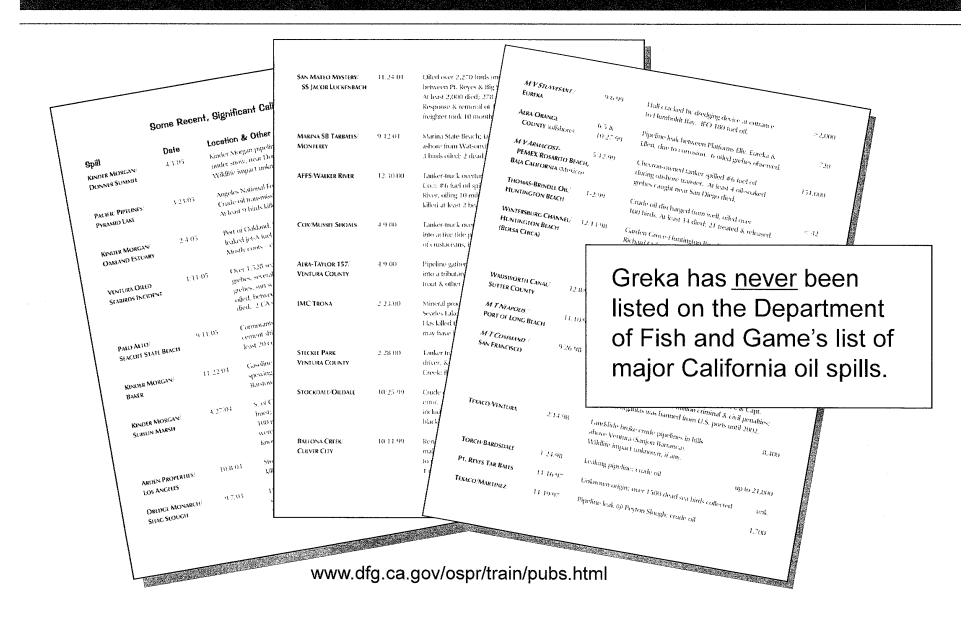
# **Greka Emissions Are Significantly Below Permitted Safe Levels**



Source: Permits to Operate issued by APCD, Annual Emissions and Fee Calculations Summary issued by APCD, NOVs issued by APCD)

## Greka Has Never Been on List of Major Spills



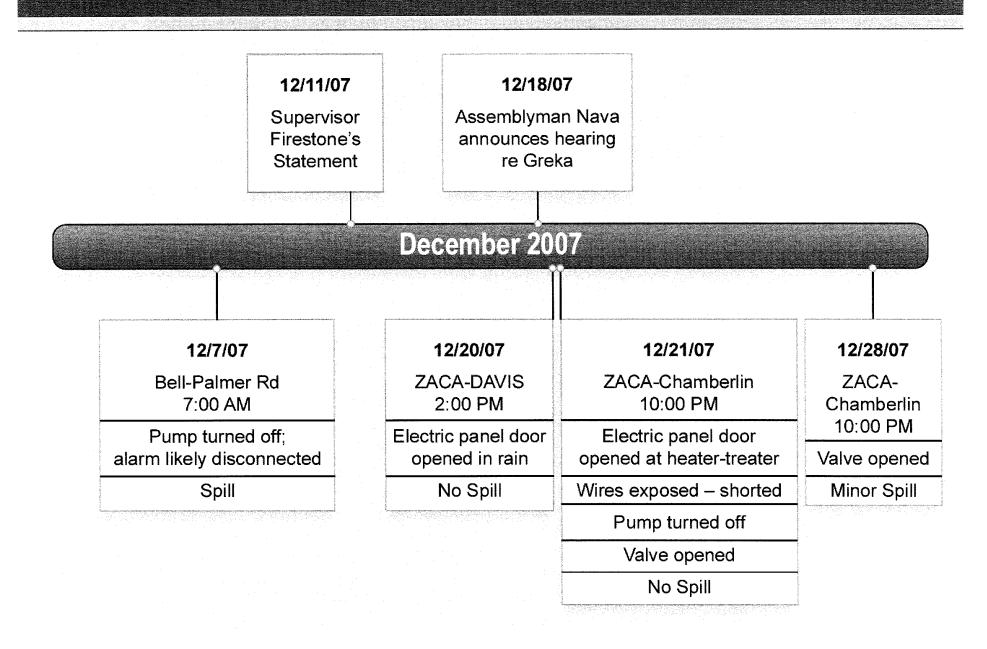
## Incidents Per Well: The Real Story

# Companies highlighted represent the only companies producing in all 5 years

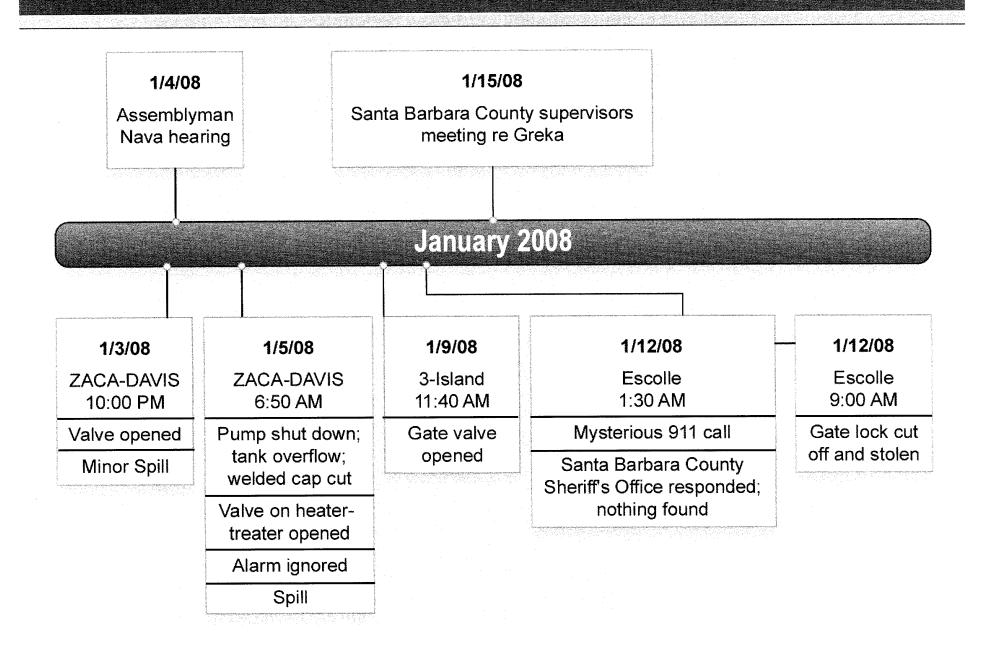
	Current S B Operators	Incidents	Total Wells	% Wells	% Incidents	Incident/Well
1	Aera Energy, LLC	3	1	0.03%	0.36%	3.00
2	B.E. Conway Energy Inc	0	73	2.16%	0.00%	0.00
3	Breitburn Energy Co.	15	280	8.28%	1.82%	0.05
4	Chevron USA Inc.	2	732	21.65%	0.24%	0.00
5	E & B Natural	8	401	11.86%	0.97%	0.02
6	Gato Corp	0	37	1.09%	0.00%	0.00
7	Gitte-Ten LLC.	0	18	0.53%	0.00%	0.00
8	Grayson Service Inc.	4	44	1.30%	0.49%	0.09
9	Greka Oil & Gas	355	1306	38.63%	43.19%	0.27
10	Phoenix Energy LLC.	19	63	1.86%	2.31%	0.30
11	Plains Exp.& Prod CO.	86	135	3.99%	10.46%	0.64
12	Pyramid Oil Co.	0	4	0.12%	0.00%	0.00
13	Richards Oil Co.	3	41	1.21%	0.36%	0.07
14	Santa Maria Pacific	3	41	1.21%	0.36%	0.07
15	Sierra Resources Inc.	1	96	2.84%	0.12%	0.01
16	Southern California Gas Co.	1	39	1.15%	0.12%	0.03
17	Vaquero Energy, Inc	0	3	0.09%	0.00%	0.00
18	Venoco Inc	99	67	1.98%	12.04%	1.48
19	Other	223		0.00%	27.13%	N/A
	Total	822	3,381			

Source: DOG/County Administrative Office

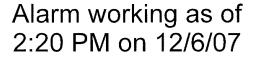
## **Time Line of Events**



## **Time Line of Events**



## **Likely Disruption of Phone Connection for Alarm Call-Out**



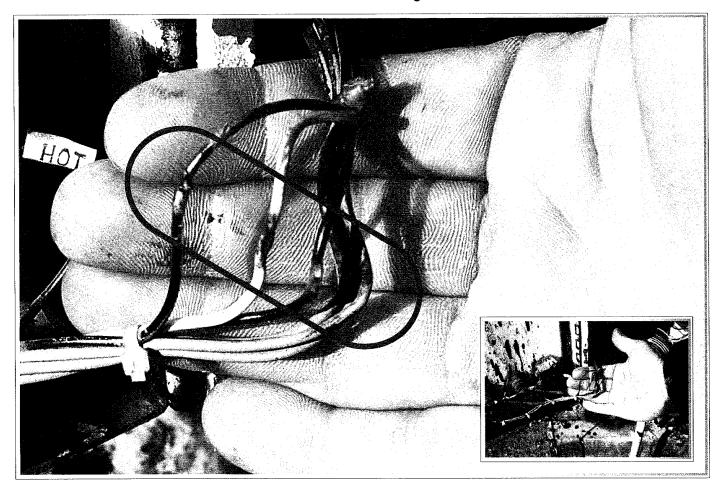
Alarm working as of 4:05 PM on 12/7/07



Source: Advantage Answering Plus, Inc.

# **Electrical Box Sabotaged**

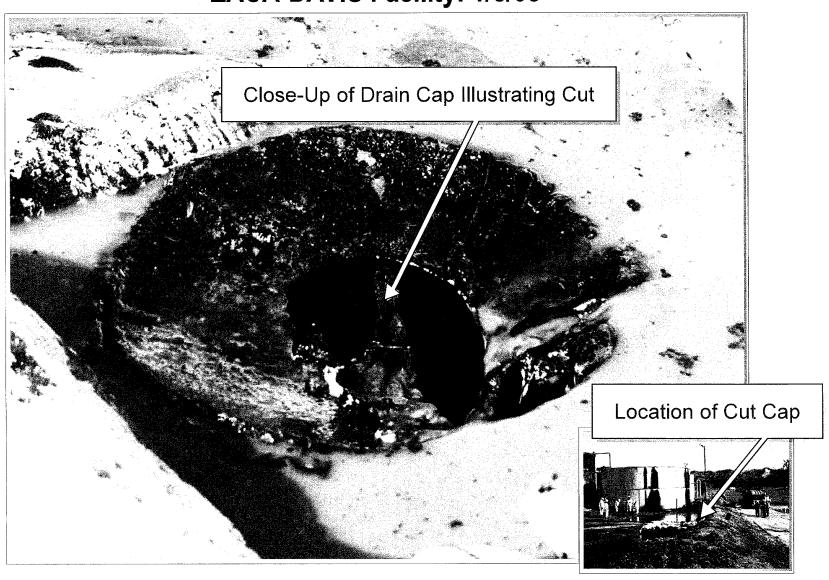
### ZACA-DAVIS Facility: 12/21/07



**Intentionally Stripped Wires** 

# Welded Drain Cap Sabotaged

## **ZACA-DAVIS Facility: 1/5/08**



## **Expert Confirms Sabotage**

### **ZACA-DAVIS Facility: 1/5/08**

#### Niebuhr Metallurgical Consulting

1290 Alder Court, San Luis Obispo, CA 93401 (805) 234-7081 www.metallurgyconsultant.com

#### Preliminary Report

Project: Analysis of a Steel Plate Drain Scal Customer(s): Thomas Parker, The Sentinel Group; Greka Oil and Gas Date: January 12<sup>th</sup>, 2008

#### Background

A large volume of oil and waste water escaped from a storage tank. The subsequent effluent then breached the primary containment area causing wide spread contamination

Niebuhr Metallurgical Consulting 1290 Alder Court, San Luis Obispo, CA 93401 (805) 234-7081 www.metallurgyconsultant.com

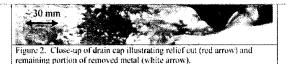


### The plate was cut into using some type of metal shears, perhaps tin snips.

#### Kesults

The plate was only observed visuals, is spill site. The plate consisted of plain carbon steel which was between 20 and 24 gain. Sickness (0.025 in. to 0.0375 in.). The level of corrosion was not unusual for an exposes, steel plate of that age in a saline environment. Although corrosion was present on the plate, it was not the cause of the leakage. The plate was cut into using some type of metal shears, perhaps tin snips. This is evident by the pattern of the hole and by the abrupt edge (i.e. lack of material thinning) around the hole. Deformed metal is present where the hole was cut. There is even a relief cut in the metal indicating the cut was made hastily and/or with little attention to accuracy (See Figure 2).

Figure 1 is an overview photograph illustrating the appearance of the drain after its discovery. The location of the removed metal is the obvious hole in the center. It appears that part of the cut section is still attached as shown by the white arrow. The resulting cut was large and opened the drain pipe to expose approximately 30-40% of its



#### Conclusion and Recommendation

This analysis is based on only visual observation, though I can say with absolute certainty that the scal did not leak due to through wall corrosion. The plate was cut in a manner that would allow breached oil to escape. It is likely that this cut was made several months or even years prior to the spill given the second or corrosion around the shear lip.

... I can say with absolute certainty

that the seal did not leak due to through wall corrosion.

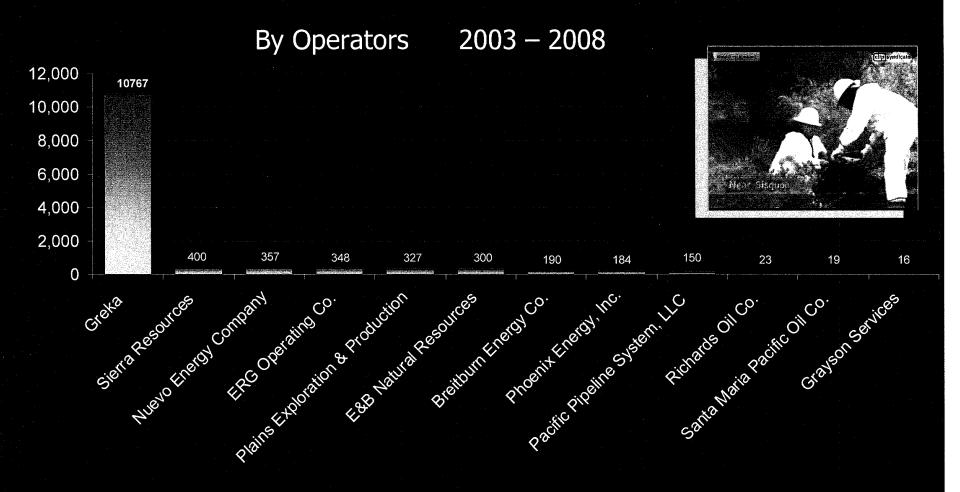
breached as a result of corrosion over time. No conclusion can be made however of the

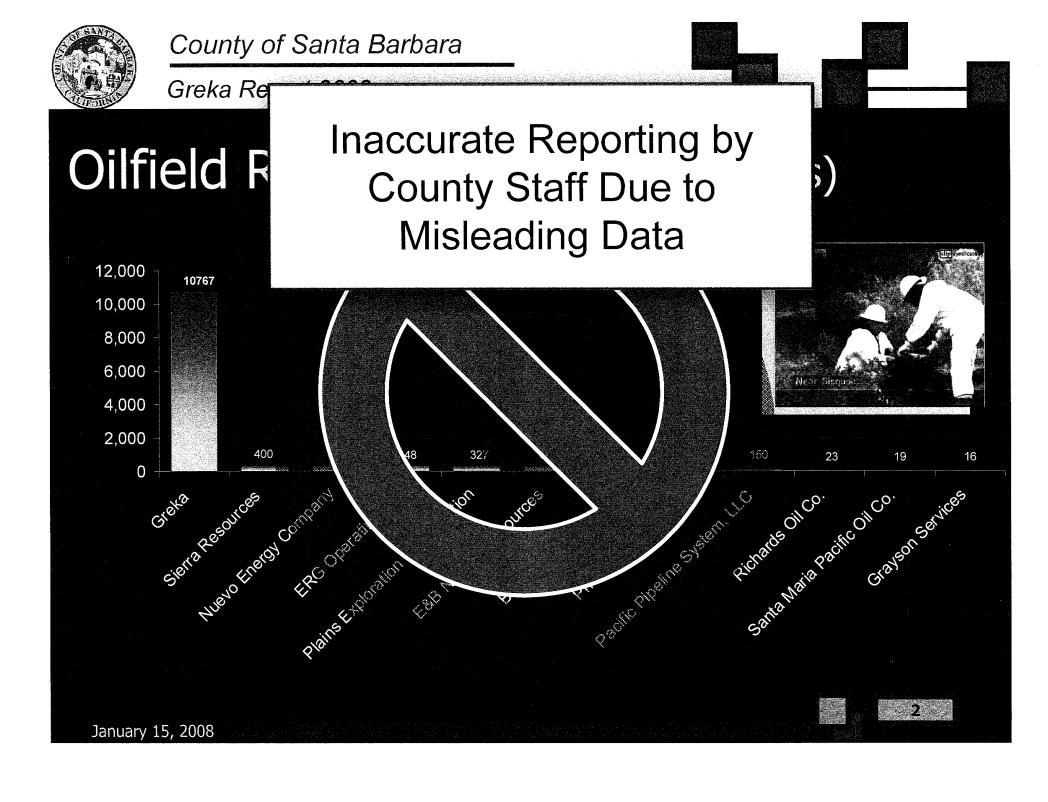
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3/5

Greka Report 2008

# Oilfield Releases Actual (in Barrels)



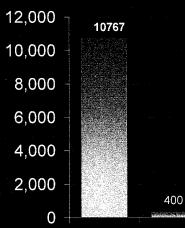




County of Santa Barbara

Greka Repo

# Oilfield R€



Vast Majority of Listed Companies Were Not Producing During All Reporting Years

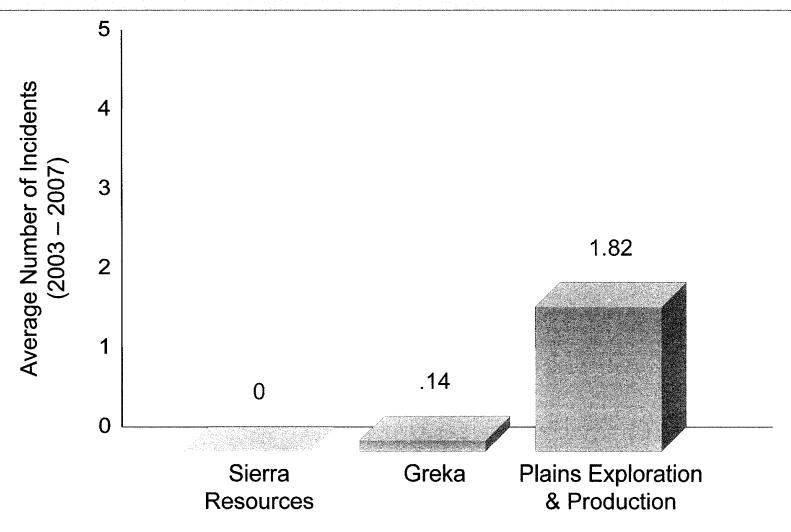
Source: California Department of Oil, Gas and Geothermal Resources

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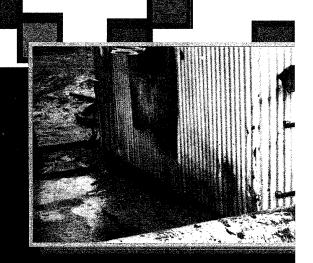
# Reported Incidents Per Well Based on Accurate Data

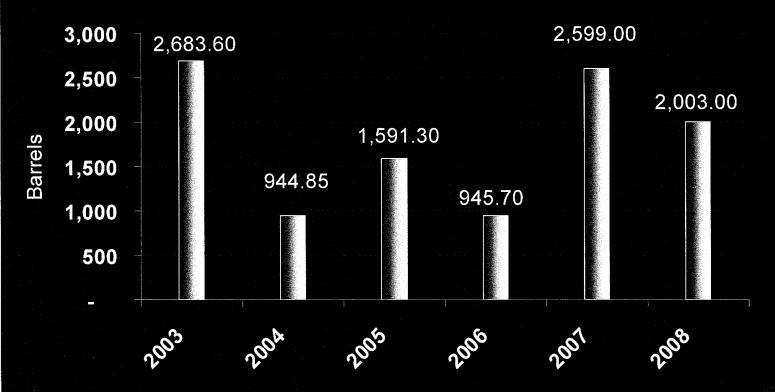


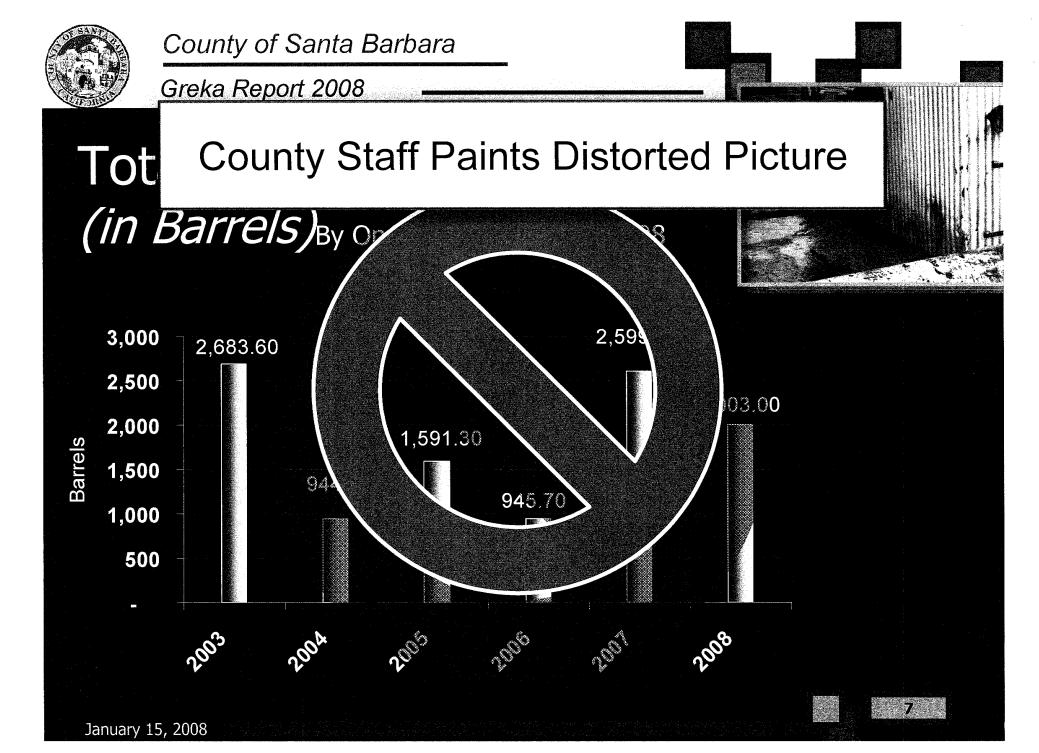
Source: California Office of Emergency Services, California Department of Oil, Gas and Geothermal Resources

Greka Report 2008

# Total Greka Spills (in Barrels)







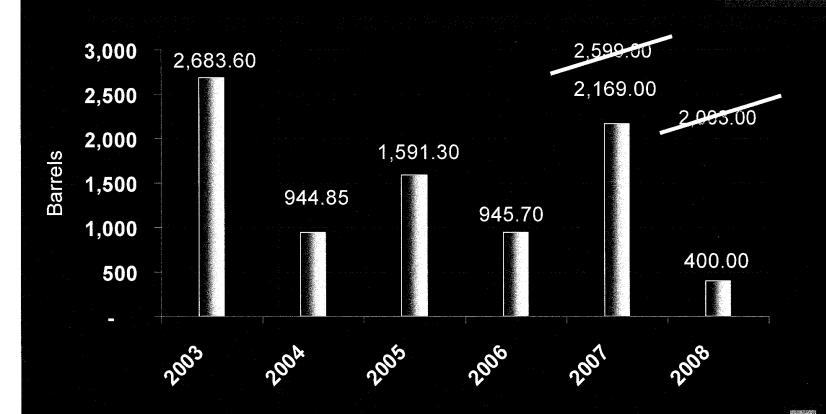


To

January 15, 2008

# Data Unreliable Due to Faulty Reporting by County Staff

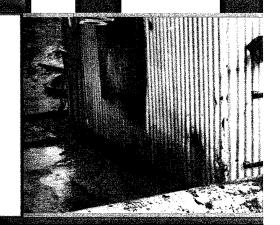
Source: County Administrator's Office, Greka's Report to OSPR

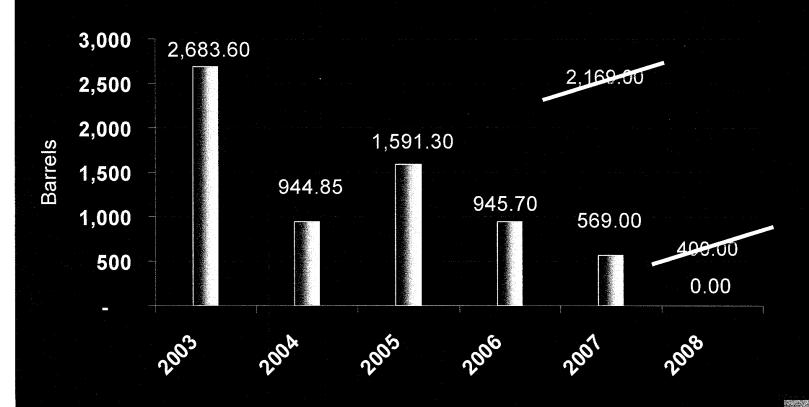


Greka Rep

# Total Gre

Data Unreliable
Due to Recent Acts
of Sabotage





### County of Santa Barbara

Greka Repor

# Total Gre

Total Greka Spills
Significantly Decreased
From 2003 to 2008

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