

Santa Barbara County Board of Supervisors

Tranquillon Ridge Appeals

August 19, 2008

■ Hearing Purpose

- Planning Commission Approved Project
 - April 21, 2008
 - 4-0-1 vote
- Three Appeals Filed
 - ExxonMobil/Sunset
 - Vaquero Energy
 - Bruce Bell

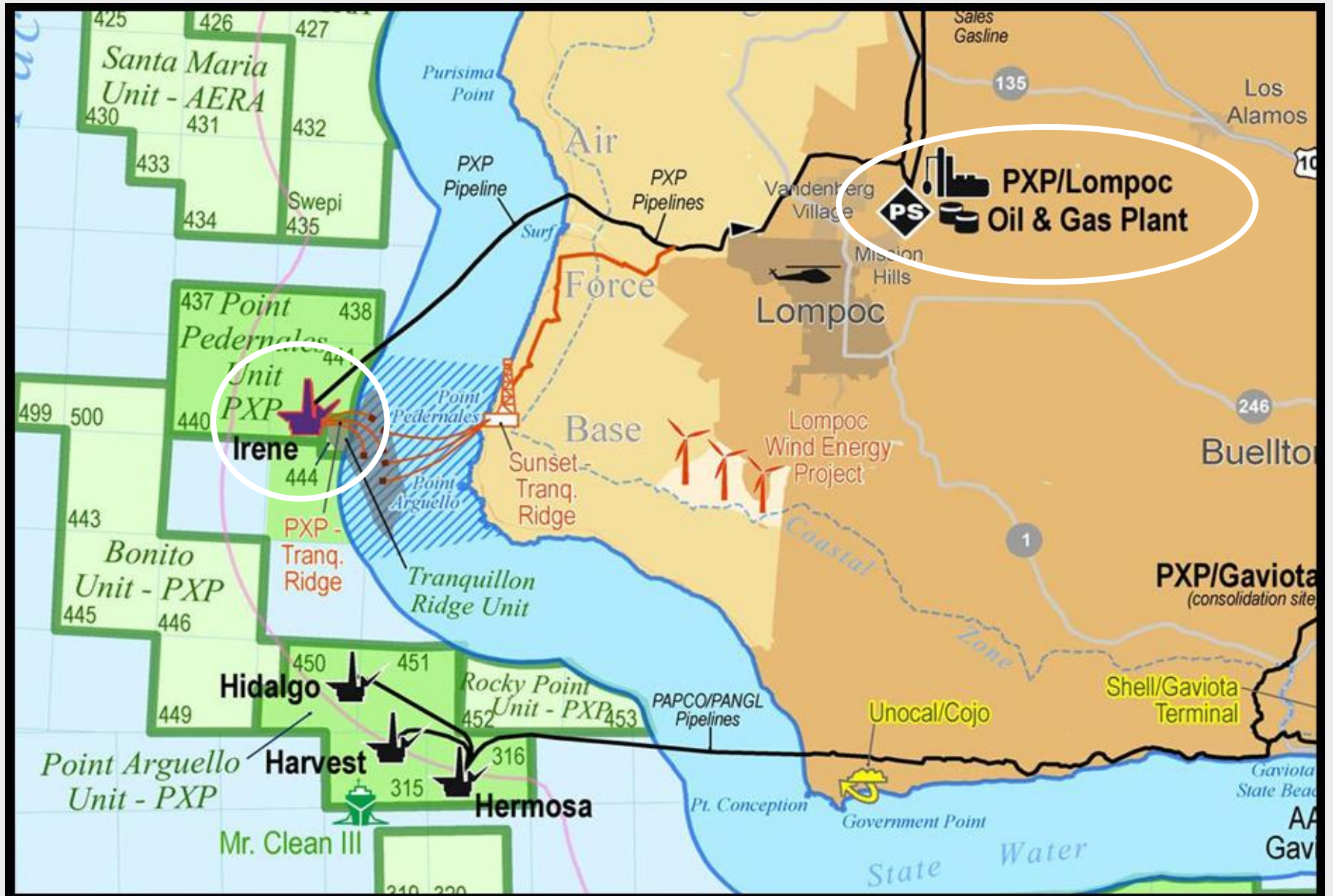
■ **Hearing Procedure**

- Project Description & Environmental Review
- Bell Appeal & Board Action
- ExxonMobil/Sunset & Vaquero Appeals
- Board Action on ExxonMobil/Sunset & Vaquero Appeals
- Board Action on Tranquillon Ridge Project

■ Tranquillon Ridge Project Description

- Drill from Platform Irene into State Waters
- Existing Pipelines and Processing Plant
- Existing Permitted Throughput
- 105 Million Barrels of Oil Equivalent
- 2022 End Date
- Greenhouse Gas Measures

Tranquillon Ridge Appeals



■ **Project Description** *(concluded)*

□ Detail available in:

- Board Letters, pp. 2-4
- PC Staff Report Section 5.0
- EIR Section 2.0

■ Environmental Review

- Proposed Final EIR (*April 2008*)
- 30-year Tranquillon Ridge Project
 - 13 Class I impacts
 - 23 Class II impacts
- 14-year Tranquillon Ridge Project
 - 11 Class I impacts
 - 15 Class II impacts
- Alternatives
 - VAFB Onshore Alternative
 - Project component alternatives
- Cumulative Impacts

■ **Bell Appeal**

- Board determine Appellant Bell standing to appeal
- If no standing, deny appeal for lack of standing
- If standing, hear appeal

■ **Appeal Issue**

- Consideration of significant environmental effects and alternatives
 - PC considered environmental effects and alternatives; see Board Letter, pp. 5-6

■ **Staff Recommendation: Deny Appeal**

■ ExxonMobil/Sunset Appeal

- ExxonMobil withdrew, Sunset did not
- Appeal Issues
 - “Actual” Onshore Alternative
 - VAFB Onshore Alt. adequately described and evaluated
 - Vahevala not an “actual” project
 - LOGP 2022 end date
 - Staff Recommendation: Remove LOGP from 2022 end date in Condition A-6

■ **Revised Condition A-6** *(second paragraph)*

On or before December 31, 2022, all oil and gas production, transportation, and processing associated with the Tranquillon Ridge Project permitted and Platform Irene, the Lompoc Oil and Gas Plant, and the oil, gas, and produced water return pipelines operated under this Final Development Plan shall permanently cease.

■ ExxonMobil/Sunset Appeal *(continued)*

□ Appeal Issues *(continued)*

■ Financial Information

□ See Board Letter, pp. 20-22

Estimated Property Tax / Allocation to County

Estimated Mineral Value = \$80/bbl \$8/mcf

		Estimated Property Tax	General Fund Allocation	Fire Dept. Allocation (14.4%)
1 st year	2009	\$5,000,000	\$1,181,950	\$720,000
Peak year	2012	\$33,000,000	\$7,800,870	\$4,752,000
14 th year	2022	\$4,000,000	\$945,560	\$576,000
Total 14 years		\$228,000,000	\$53,896,920	\$32,832,000

Estimated Property Tax / Allocation to County

Estimated Mineral Value = \$100/bbl \$10/mcf

		Estimated Property Tax	General Fund Allocation	Fire Dept. Allocation (14.4%)
1 st year	2009	\$6,000,000	\$1,418,340	\$864,000
Peak year	2012	\$44,000,000	\$10,401,160	\$6,336,000
14 th year	2022	\$7,000,000	\$1,654,730	\$1,008,000
Total 14 years		\$313,000,000	\$73,990,070	\$45,072,000

Estimated Property Tax / Allocation to County

Estimated Mineral Value = \$120/bbl \$12/mcf

		Estimated Property Tax	General Fund Allocation	Fire Dept. Allocation (14.4%)
1 st year	2009	\$8,000,000	\$1,891,120	\$1,152,000
Peak year	2012	\$54,000,000	\$12,765,060	\$7,776,000
14 th year	2022	\$10,000,000	\$2,363,900	\$1,440,000
Total 14 years		\$399,000,000	\$94,319,610	\$57,456,000

- **ExxonMobil/Sunset Appeal** *(concluded)*
 - Staff Recommendation:
 - Uphold appeal point regarding LOGP end date
 - Deny remaining appeal points

■ **Vaquero Energy Appeal**

- Appeal Issues
 - LOGP 2022 end date
 - Revised Condition A-6

■ **Revised Condition A-6** *(second paragraph)*

On or before December 31, 2022, all oil and gas production, transportation, and processing associated with the Tranquillon Ridge Project permitted and Platform Irene, the Lompoc Oil and Gas Plant, and the oil, gas, and produced water return pipelines operated under this Final Development Plan shall permanently cease.

■ Vaquero Energy Appeal *(continued)*

□ Appeal Issues *(continued)*

■ PXP Consolidation requirements

- LOGP not County-designated site

■ EIR analysis

- LOGP Closure
- Alternatives

■ Conditions A-18 and Q-9

- Conditions are consistent

- **Vaquero Energy Appeal** *(concluded)*
 - Staff Recommendation:
 - Uphold appeal point regarding LOGP end date
 - Deny remaining appeal points

■ Staff Recommendations

- ExxonMobil/Sunset Appeal
 - Uphold portion, deny remaining
- Vaquero Energy Appeal
 - Uphold portion, deny remaining
- Approve Tranquillon Ridge Project
 - Certify Final EIR with minor clarifications
 - Adopt Findings for Approval
 - Adopt Conditions of Approval

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