Santa Barbara County Board of Supervisors

Refugio Oil Spill Post Incident Update

Multi-Agency Briefing



County OEM
County Planning & Development
Coast Guard
Office of Spill Prevention and Response (OSPR)
PHMSA





<u>Situation</u>

The Refugio Oil Spill clean-up and monitoring efforts are complete, the focus now is to incorporate the lessons learned into policy, procedures and code.



<u>Disestablishment of the Unified</u> <u>Command</u>

 On March 2, 2017 Unified Command was officially disestablished following the completion of all clean up end points and monitoring of spill affected areas.





Coast Guard

- Federal On Scene Coordinator
- Area Contingency Plan Updates
- Area Committee and Workgroups
- Continuous Response Improvement
 - Staffing Increase (Northern Counties)
- Drills & Exercises



CA Department of Fish and Wildlife

- Response Equipment Trailers
 - City of Santa Barbara Waterfront Department 1 trailer (FY 2008-2009)
 - Santa Barbara County Jalama & Goleta County Beaches
 2 trailers (FY 2014-2015)
 - OSPR Outreach and Education Program with USCG will be conducting boom deployment training for SB first responders on Wednesday, June 14, 2017
- Application of Lessons Learned
 - Integration of LOSC ACP Command and Control Working Group
 - 2. Communication with Non-Governmental Organizations (NGO's) ACP Public Outreach Working Group

PHMSA Pipeline Update

- Lines 901 and 903 remain shut down and purged (Kern County, Pentland to Emidio still in operation)
- Primary cause of failure was External Corrosion Under Insulation (May 19, 2016)
- Remedial Work Plan in progress
- Restart Plan not submitted to date (will require pipeline modification)
- Continued Collaboration with all federal, state, and local agencies
- Future of pipeline:
 - Abandon pipelines
 - Replacing the buried and insulated pipeline,
 - Make necessary repairs and submit a Special Permit to PHMSA:
 - Accelerated reassessments
 - Complementary ILI tools used on alternating schedule
 - Address corrosion under insulation (CUI)

PHMSA\CASFM Transfer Plan

PHMSA Responsibilities:

- Completing and finalizing the root-cause investigation of the Failure
- Issuing and finalizing any enforcement actions Notice of Probable Violation, Proposed Civil Penalty, Proposed Compliance Order, and/or Corrective Action Order (CAO), etc.;
- Completing the CAO issued to Plains on May 21, 2015, and any amendments thereto, and issuing any future CAOs related to the Failure;
- Collaborating with CASFM on any additional or modified safety requirements
- Transitioning full regulatory authority from PHMSA to CASFM once all PHMSA investigations and enforcement actions have been completed and closed.

Changes in Pipeline Regulation OSFM

- Regulations apply to **intrastate** pipelines
- Information Management
- SB295 Office of the State Fire Marshal increases the frequency of intrastate pipeline and operator inspections to an annual basis
- AB 864 regulations requiring Best Available Technology. Implementation is still being developed. Introduced by Sen. Hannah-Beth Jackson and Assemblyman Das Williams



Area Plan Subcommittee Work Groups

- Applied Response Technology/Research Vetting
- Information Management
- Command and Control
- Operational Needs



<u>Update of Oil Spill Contingency Plans</u>

- Both LA/Long Beach Area Contingency Plan and the Local Oil Spill Contingency Plan
- Include efforts of the Refugio Sub-Committees
- Include lessons learned and recommendations from the After Action Reports
- Evaluate whether to update the Local MOU with OSPR



Local Incident Management Team

- Request Local IMT immediately to future spills as an Incident Support Team (IST)
- They can provide rapid support including logistics, planning and finance to the Unified Command
- Including the local Coast Guard personnel on the Local IMT. They would respond to all incidents with the Team



Proposed Improvements in Public Information

- Include frequent/daily Press Conferences
- Hold Town Hall meetings
- Use county government manager to lead Joint Information Center



Coordinated Volunteer Use

- Have created a stronger relationship with local Voluntary Organizations Active in Disasters (VOAD)
- Currently writing Disaster Service Worker –
 Volunteer (DSW-V) policy
- Include NGOs in incident organization



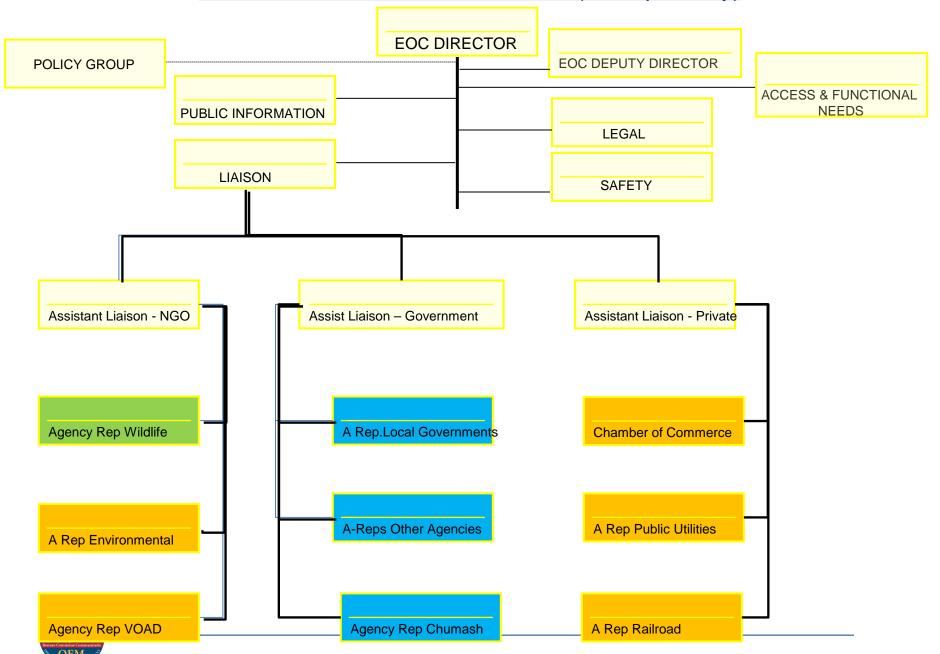
Integration of NGOs and Other Organizations

- NGO Agency Representatives to work with incident or EOC Liaison (Government)
- Liaison to hold daily Cooperator Meetings IC or EOC Director should attend when possible
- Provide NGO Incident Command System Training
- Provide Agency Representative Training



EOC STAFF ORGANIZATION CHART INCIDENT: **EOC DIRECTOR POLICY GROUP EOC DEPUTY DIRECTOR ACCESS & FUNCTIONAL NEEDS PUBLIC INFORMATION LEGAL** DATE LIAISON SAFETY **OP PERIOD OPERATIONS SECTION** PLANNING/INTELLIGENCE LOGISTICS SECTION FINANCE/ADMINISTRATION COORDINATOR SECTION COORDINATOR COORDINATOR SECTION COORDINATOR SITUATION STATUS UNIT **INFORMATION SYSTEMS UNIT** COST RECOVERY UNIT FIRE BRANCH **RESOURCES UNIT** LAW BRANCH COMMUNICATIONS UNIT TIME UNIT PUBLIC HEALTH BRANCH ADVANCE PLANS UNIT TRANSPORTATION UNIT **PURCHASING UNIT** PUBLIC WORKS BRANCH DAMAGE ASSESSMENT UNIT COMPENSATION/CLAIMS UNIT PERSONNEL UNIT RECOVERY PLANNING UNIT PROCUREMENT UNIT **COST ANALYSIS UNIT CARE & SHELTER BRANCH FACILITIES UNIT** BUILDING & SAFETY BRANCH **DEACTIVATION UNIT** Santa Barbara County EOC Form AP-207 TECHNICAL SPECIALIST / GIS UNIT RESOURCE TRACKING UNIT 01/09/13

LIAISON ORGANIZATION CHART (Example Only)



<u>Update Plans to Include Local</u> <u>Deployment of Resources</u>

- Locally request mutual aid resources
- Utilization of local ordering process for private resources
 - Establish Resource Directory and ordering process
 - Establish Pre-Approval Process
- Locally request State resources through Standardized Emergency Management System including:
 - California Conservation Crews
 - CAL FIRE Inmate Fire Crews
 - State Incident Management Team
- Work with Cal OSHA on safety training modification



<u>Update Plans to Include Location of</u> <u>Incident Facilities/ICP</u>

- Utilize existing accepted ICP, Air Operations and Staging Area locations
- List long term facilities and process to procure them
- Identify in Plans what equipment and resources are necessary to establish and ICP



Natural Resource Damage Assessment

(Planning & Development)

- To evaluate and quantify damages to natural resources caused by oil spill
 - Responsibility of Natural Resources Trustees
 - Seven Trustee Working Groups (TWGs) addressing resource category
 - County local advisor to the trustees, mainly on recreation/human use loss



Natural Resource Damage Assessment

Process Steps

- NRDA Formed completed 6/15
- Public Information Meeting 1/16
- Data Collection and Analysis 6/15 12/16
- Preliminary Results
- Damage Quantification and Scaling
- Public Scoping Meeting
- Draft Restoration Plan
- Consent Decree and Final Restoration Plan
- Implementation



Next Steps?

- Continued collaboration with allied agencies and NGOs to achieve integration and improvement of plans
- Scope out the process of updating the Area Contingency Plan and the Local Oil Spill Contingency plan with a target of the end of 2017
- Provide training
 - NGO training
 - Oil Spill training
 - Oil Spill Incident Management Training
- Determine what policy and possible code changes would improve response capability

