

MASTER STREET LIGHTING AGREEMENT

1        THIS AGREEMENT, entered into this 21st day of September,  
2 1981 by and between the COUNTY OF SANTA BARBARA, on behalf of the  
3 COUNTY OF SANTA BARBARA and acting for and on behalf of and as  
4 the governing body of each County Service Area and Highway Light-  
5 ing District on the "List of County Service Areas, Highway Light-  
6 ing Districts and Contract Specifications", attached hereto,  
7 hereinafter designated as Customer and SOUTHERN CALIFORNIA EDISON  
8 COMPANY, a corporation, hereinafter designated as Company.

9                                W I T N E S S E T H :

10        FOR AND IN CONSIDERATION OF the payments hereinafter to be  
11 made by Customer to Company, Company agrees to furnish, in  
12 accordance with its Tariffs as filed with and approved by the  
13 Public Utilities Commission of the State of California (the  
14 Commission), electric energy to illuminate the street lights  
15 located in and owned by said County, County Service Areas and  
16 Highway Lighting Districts; and Company further agrees in  
17 accordance with said tariffs to furnish all tools, labor,  
18 material, lamps, equipment, and electric energy necessary to  
19 install, maintain, and operate the Company owned street lighting  
20 system or systems in said County, County Service Areas and High-  
21 way Lighting District, for a period of three (3) years, commenc-  
22 ing July 1, 1979 and terminating June 30, 1982, and from year-to-  
23 year thereafter, unless terminated as herein provided.

24        1) All plans and specifications for each of the County  
25 Service Areas and Highway Lighting Districts subject to this  
26 agreement have been approved by, and filed in the office of the  
27 Board of Supervisors of the County of Santa Barbara, as designated  
28 on the "List of County Service Areas, Highway Lighting Districts  
29 and Contract Specifications", as set forth in Exhibit "A" attached  
30 hereto, and made a part hereof. All of said plans and specifica-  
31 tions are hereby incorporated as a part hereof by reference, as

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1 if set forth in full herein.

2 2) This agreement shall be binding upon and apply only to  
3 those County Service Areas and Highway Lighting Districts which  
4 are included on said list of County Service Areas, Highway Light-  
5 ing Districts and Contract Specifications as shown on Exhibit "A",  
6 and to such other additional County Service areas or Highway  
7 Lighting Districts as may hereinafter by separate or supplemental  
8 agreement be made subject to the terms of this agreement.

9 3) Company has made available for inspection its applicable  
10 rates and rules. Customer agrees to comply therewith, and with  
11 any changes or modifications thereof which may be authorized from  
12 time to time by the Public Utilities Commission of the State of  
13 California.

14 4) Customer agrees to take, receive, and use for a continuous  
15 period of not less than three (3) years from date first energized,  
16 the electric energy and service supplied and furnished to each  
17 street light or street lighting system requested by Customer, and  
18 to pay Company therefor at the rates and under the terms and  
19 conditions set forth in Rate Schedules Nos. LS-1 and LS-2 and at  
20 such higher or lower rates, pursuant to such new or amended tariff  
21 schedules, applicable to Customer, as may from time to time be  
22 ordered or allowed to become effective in accordance with law by  
23 the Commission, regardless of how or by whom proceedings result-  
24 ing in such change may have been initiated, including proceedings  
25 initiated by Company, and in accordance with Company's Rules on  
26 file from time to time with said Commission. Copies of said Rate  
27 Schedules are attached hereto marked Exhibit "B" and by this  
28 reference made a part hereof.

29 5) All existing installations which have previously fulfilled  
30 the continuous three (3) year term requirement of this agreement  
31 are made a part of this agreement, except that such installations

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1 are excused from said continuous three (3) year term requirements.

2 6) Other existing installations shall be for purposes of  
3 meeting the continuous three (3) year term requirements credited  
4 for that portion of time for which such existing installations  
5 have been receiving continuous service prior to the execution of  
6 this agreement.

7 7) It is understood and agreed that where electroliers are to  
8 be served by means of Company-owned underground system, Customer  
9 will advance to Company Company's estimated difference in  
10 installed cost of the underground system and a standard overhead  
11 system. And, Customer will advance to Company Company's estimated  
12 cost of trenching, backfilling, and restoring pavement to the  
13 satisfaction of the applicable public agency having jurisdiction,  
14 or will furnish same including therein Company's requirements.  
15 Further, where Customer elects to have Company-owned ornamental  
16 electroliers installed in a Company-owned system, Customer shall  
17 pay to Company Company's estimated installed cost differential  
18 of said ornamental electrolier(s) in accordance with Exhibit "C"  
19 attached hereto and by this reference made a part hereof.

20 8) Customer agrees to commence using the street lighting in  
21 a bona fide manner within ninety (90) days after the date of  
22 completion of an installation of a street light or street lighting  
23 system requested by Customer.

24 9) Customer agrees to commence using the street lighting  
25 system previously approved and authorized by the Customer within  
26 a lawful annexation to a service area or highway lighting district,  
27 as set forth in Exhibit "A", no earlier than July 1 of the year  
28 that the annexation appears on the County tax roll.

29 It is understood and agreed that all poles, wires, fixtures,  
30 lamps, and other appliances, supplied and used by Company in  
31 furnishing the service herein provided for, shall at all times be

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1 and remain the property of Company.

2 10) It is further understood and agreed that the following  
3 conditions are to govern: All poles, wires, lights and elec-  
4 trical apparatus installed by Company in furnishing services under  
5 this agreement, shall be so placed as to work the least possible  
6 public and private inconvenience, and Customer may at any time  
7 order the location of any part of the system changed by Company  
8 at the expense of Customer to conform to the above requirements.

9 11) Customer reserves the right to abrogate this contract  
10 whenever current is offered at two-thirds the price fixed in this  
11 contract.

12 12) This agreement may be terminated by either party hereto  
13 at the end of the initial three (3) year term or at the end of any  
14 succeeding annual period by written notice given not less than  
15 sixty (60) days prior to the end of said three (3) year term or  
16 of any succeeding annual period. Such termination shall not  
17 ~~affect the obligations nor liabilities of either of the parties~~  
18 hereto, or either of them, accruing at such date of termination.  
19 And Company, shall have the right to remove or abandon Company-  
20 owned street lighting facilities, wholly or in part, upon expira-  
21 tion of this agreement or of any renewal thereof.

22 13) Customer may request termination of service to a street  
23 light or street lighting system prior to the expiration of the  
24 initial continuous three (3) year service period required by this  
25 agreement. In such event, Company will discontinue energy there-  
26 to and billing therefor in accordance with its filed Tariffs, and  
27 Company may, but is not obligated to, remove all or any portion of  
28 said terminated street lighting facilities. Company may, but is  
29 not obligated to, bill and customer will pay for installation and  
30 removal charges for facilities not fulfilling said continuous  
31 initial three (3) year period requirement.

32 14) It is understood and agreed that should Customer request

1 within the initial three (3) year period 1. an increase or  
2 decrease in lamp size or 2. a change in mounting height of a  
3 luminaire, such changes shall be at Customer expense and on  
4 completion of the modification a new initial three (3) year  
5 period shall commence.

6 15) The time of service for any workman employed to do any  
7 part of the work contemplated by this contract is limited and  
8 restricted to eight hours during any one calendar day and forty  
9 hours during any one calendar week, except as permitted by the  
10 provisions of Section 1815 of the Labor Code; it is further agreed  
11 that in the case of any violation in this regard of the provisions  
12 of Section 1810-1815, inclusive, of said Labor Code, Company shall  
13 forfeit to Customer the sum of \$25.00 for each workman employed  
14 in execution of this contract for each calendar day during which  
15 such workman is required or permitted to work more than eight  
16 hours during any one calendar day and forty hours during any one  
17 calendar week, except as provided in Section 1815 aforesaid.

18 16) This agreement shall, at all times, be subject to such  
19 changes or modifications by the Commission as said Commission may  
20 from time to time, direct in the exercise of its jurisdiction.

21 17) If Company shall be prevented by strikes, by order of  
22 court, by public authority, by order of the Commission, causes  
23 beyond the control of the parties hereto, or either of them, from  
24 furnishing the service herein provided for, it shall not be liable  
25 in damages to Customer for such failure but a proportionate  
26 reduction in the amounts payable to Company by Customer for street  
27 lighting service hereunder, based on the period of suspension on  
28 such service, shall be made in case of such failure.

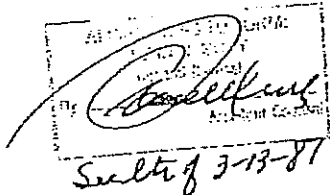
29 18) In addition to, and under limits of liability set forth  
30 in the preceding paragraph, Company may, in the absence of an  
31 order from the Commission, apportion the supply of electric energy

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1 in a manner that appears to Company most equitable under  
2 conditions then prevailing, including brownouts, blackouts, or  
3 energy curtailment programs.

4 IN WITNESS WHEREOF, the parties hereto have caused these  
5 presents to be executed by their officers thereunto duly  
6 authorized the day and year first above written.

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Sealed 3-13-81

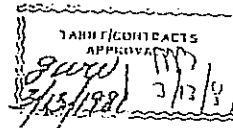
SOUTHERN CALIFORNIA EDISON COMPANY

By David E. Sparks  
Title: MGIF OF ENERGY SYS

ATTEST: [Signature]  
Title: ASSISTANT SECRETARY

Date: MAR 13 1981

COUNTY OF SANTA BARBARA, ON BEHALF  
OF THE COUNTY OF SANTA BARBARA AND  
ACTING FOR AND ON BEHALF OF AND AS  
THE GOVERNING BODY OF EACH COUNTY  
SERVICE AREA AND HIGHWAY LIGHTING  
DISTRICT NAMED ON THE "LIST OF  
COUNTY SERVICE AREAS, HIGHWAY  
LIGHTING DISTRICTS AND CONTRACT  
SPECIFICATIONS" ATTACHED HERETO.

  
TAMM/CONTRACTS  
APPROVAL  
3/13/81 3/13/81

By W.B. Wallace  
Chairman, Board of Supervisors

ATTEST:  
HOWARD C. MENZEL  
County Clerk-Recorder

By Katherine Macalis (Seal)  
Deputy Clerk

Dated: SEP 21 1981

APPROVED AS TO FORM APPROVED AS TO ACCOUNTING FORM  
ROBERT D. CURIEL RENNETH L. NELSON KRISTI M. JOHNSON  
CHIEF ASSISTANT COUNTY COUNSEL AUDITOR-CONTROLLER

By Don D. L. H. By Donna P. V.

EXHIBIT "A"

Listing of Santa Barbara County Service Areas:

COUNTY SERVICE AREA NO. 3

COUNTY SERVICE AREA NO. 11

COUNTY SERVICE AREA NO. 31

Listing of Santa Barbara County Highway Lighting Districts:

Mission

Summerland

All County owned and maintained intersection lighting within the County.



Southern California Edison  
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 52907-E  
Cancelling Revised Cal. PUC Sheet No. 52410-E

Schedule LS-1  
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation	
	Trans	Distrib	NSGC	NOL	PPPC	DWRBC	PUCRF	UG	DWREC
Energy Charge* - \$/Wh/Lamp/Month									
All Night Service	0.00469 (I)	0.00849 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.02707 (I)	0.04399 (R)
Midnight Service	0.00469 (I)	0.00849 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.02707 (I)	0.04399 (R)
All Night/Midnight Service Charge									
Incandescent Lamps** - \$/Lamp/Month									
103 Watt		9.53						9.53	
202 Watt		9.48						9.48	
327 Watt		9.48						9.48	
Mercury Vapor Lamps** - \$/Lamp/Month									
100 Watt		8.87						8.87	
175 Watt		8.81						8.81	
250 Watt		9.29						9.29	
400 Watt		9.75						9.75	
700 Watt		9.68						9.68	
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		8.87						8.87	
70 Watt		8.81						8.81	
100 Watt		8.81						8.81	
150 Watt		9.31						9.31	
200 Watt		9.75						9.75	
250 Watt		9.61						9.61	
310 Watt		9.80						9.80	
400 Watt		9.68						9.68	

(Continued)

(To be inserted by utility)

Advice 2909-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)

Date Filed May 31, 2013  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_





Southern California Edison  
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 52908-E  
Cancelling Revised Cal. PUC Sheet No. 52411-E

Schedule LS-1  
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE  
COMPANY-OWNED SYSTEM  
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrib <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>***</sup> DWREC
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month									
35 Watt		11.39						11.39	
55 Watt		11.39						11.39	
90 Watt		11.92						11.92	
135 Watt		11.80						11.80	
180 Watt		12.36						12.36	
Metal Halide Lamps - \$/Lamp/Month									
100 Watt		9.59						9.59	
150 Watt		9.40						9.40	
175 Watt		10.00						10.00	
250 Watt		10.17						10.17	
Light Emitting Diode (LED) Lamps - \$/Lamp/Month (High Pressure Sodium Vapor Recommended Lamps)									
50 Watt		9.43						9.43	
70 Watt		9.61						9.61	
100 Watt		9.75						9.75	
150 Watt		10.44						10.44	
200 Watt		11.30						11.30	
250 Watt		12.93						12.93	
400 Watt		13.75						13.75	
Tap Device Annual Charge - \$/Device		14.13						14.13	

\* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

\*\* Closed to new installations.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (1)

2 Distribn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2909-E

Decision \_\_\_\_\_

2C10

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)

Date Filed May 31, 2013

Effective \_\_\_\_\_

Resolution \_\_\_\_\_



Southern California Edison  
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 48931-E  
Cancelling Revised Cal. PUC Sheet No. 48624-E

Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Kilowatthours for Lamp Type and Size: The kilowatthours for the lamp types and sizes served under this Schedule used to determine the Energy Charge are shown below:

<u>Nominal Lamp Rating</u>		<u>kWh Per Lamp Per Month*</u>	
		<u>A</u>	<u>B</u>
<u>Lamp</u>	<u>Average</u>	<u>All</u>	<u>Midnight</u>
<u>Wattage</u>	<u>Initial</u>	<u>Night</u>	<u>Service</u>
<u>Lumens</u>		<u>Service</u>	<u>Service</u>
<u>Incandescent Lamps**</u>			
103	1,000	35.535	18.633
202	2,500	69.690	36.542
327	4,000	112.815	59.154
448	6,000	154.560	81.043
<u>Mercury Vapor Lamps**</u>			
100	4,000	45.195	23.698
175	7,900	74.520	39.074
250	12,000	103.845	54.451
400	21,000	163.530	85.747
700	41,000	277.035	145.263
1,000	55,000	391.575	205.322
<u>High Pressure Sodium Vapor Lamps</u>			
50	4,000	20.010	10.492
70	5,800	28.635	15.015
100	9,500	40.365	21.165
150	16,000	66.585	34.914
200	22,000	84.870	44.501
250	27,500	107.985	56.622
310	37,000	132.135	69.285
400	50,000	167.325	87.737
<u>Low Pressure Sodium Vapor Lamps</u>			
35	4,800	21.735	11.397
55	8,000	28.980	15.196
90	13,500	45.195	23.698
135	22,500	62.790	32.924
180	33,000	79.005	41.426
<u>Metal Halide Lamps</u>			
70	5,500	32.430	16.998
100	8,500	44.505	23.328
150	12,000	61.410	32.188
175	12,000	74.175	38.879
250	19,500	101.775	53.346
400	32,000	158.010	82.822
1,000	100,000	372.600	195.300
1,500	150,000	553.725	290.238

(N)

(N)

\* When an account has more than one lamp, the total kWh will be the kWh per month lamp rating to three decimal places multiplied by the number of lamps.

\*\* Closed to new installations.

(Continued)

(To be inserted by utility)

Advice 2629-E

Decision \_\_\_\_\_

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 15, 2011

Effective Oct 15, 2011

Resolution \_\_\_\_\_



Southern California Edison  
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 48625-E  
Cancelling Original Cal. PUC Sheet No. 48035-E

Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

Sheet 4

(T)

(Continued)

SPECIAL CONDITIONS (Continued)

1. Kilowatthours For Lamp Type and Size: (Continued)

Light Emitting Diode (LED) Lamps

Lamp Watts Including Driver Loss***	Lamps Watts Including Driver Loss Mid-Point Range****	kWh per Lamp per Month Multiple Service kWh*****	
		All Night	Midnight
0-5	2.50	0.9	0.5
5.01-10	7.50	2.6	1.4
10.01-15	12.50	4.3	2.3
15.01-20	17.50	6.0	3.2
20.01-25	22.50	7.8	4.1
25.01-30	27.50	9.5	5.0
30.01-35	32.50	11.2	5.9
35.01-40	37.50	12.9	6.8
40.01-45	42.50	14.7	7.7
45.01-50	47.50	16.4	8.6
50.01-55	52.50	18.1	9.5
55.01-60	57.50	19.8	10.4
60.01-65	62.50	21.6	11.3
65.01-70	67.50	23.3	12.2
70.01-75	72.50	25.0	13.1
75.01-80	77.50	26.7	14.0
80.01-85	82.50	28.5	14.9
85.01-90	87.50	30.2	15.8
90.01-95	92.50	31.9	16.7
95.01-100	97.50	33.6	17.6
100.01-105	102.50	35.4	18.5
105.01-110	107.50	37.1	19.4
110.01-115	112.50	38.8	20.3
115.01-120	117.50	40.5	21.2
120.01-125	122.50	42.3	22.2
125.01-130	127.50	44.0	23.1
130.01-135	132.50	45.7	24.0
135.01-140	137.50	47.4	24.9
140.01-145	142.50	49.2	25.8
145.01-150	147.50	50.9	26.7
150.01-155	152.50	52.6	27.6
155.01-160	157.50	54.3	28.5
160.01-165	162.50	56.1	29.4
165.01-170	167.50	57.8	30.3
170.01-175	172.50	59.5	31.2

(Continued)

(To be inserted by utility)

Advice 2591-E

Decision \_\_\_\_\_

4C16

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 10, 2011

Effective Jul 10, 2011

Resolution \_\_\_\_\_



Southern California Edison  
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 48626-E  
Cancelling Original Cal. PUC Sheet No. 48036-E

Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

Sheet 5

(T)

(Continued)

SPECIAL CONDITIONS (Continued)

1. Kilowatthours For Lamp Type and Size: (Continued)

Light Emitting Diode (LED) Lamps

<u>Lamp Watts</u> <u>Including Driver Loss***</u>	<u>Lamps Watts Including Driver Loss</u> <u>Mid-Point Range****</u>	<u>kWh per Lamp per Month</u> <u>Multiple Service kWh*****</u>	
		<u>All Night</u>	<u>Midnight</u>
175.01-180	177.50	61.2	32.1
180.01-185	182.50	63.0	33.0
185.01-190	187.50	64.7	33.9
190.01-195	192.50	66.4	34.8
195.01-200	197.50	68.1	35.7
200.01-205	202.50	69.9	36.6
205.01-210	207.50	71.6	37.5
210.01-215	212.50	73.3	38.4
215.01-220	217.50	75.0	39.3
220.01-225	222.50	76.8	40.2
225.01-230	227.50	78.5	41.1
230.01-235	232.50	80.2	42.0
235.01-240	237.50	81.9	42.9
240.01-245	242.50	83.7	43.9
245.01-250	247.50	85.4	44.8
250.01-255	252.50	87.1	45.7
255.01-260	257.50	88.8	46.6
260.01-265	262.50	90.6	47.5
265.01-270	267.50	92.3	48.4
270.01-275	272.50	94.0	49.3
275.01-280	277.50	95.7	50.2
280.01-285	282.50	97.5	51.1
285.01-290	287.50	99.2	52.0
290.01-295	292.50	100.9	52.9
295.01-300	297.50	102.6	53.8
300.01-305	302.50	104.4	54.7
305.01-310	307.50	106.1	55.6
310.01-315	312.50	107.8	56.5
315.01-320	317.50	109.5	57.4
320.01-325	322.50	111.3	58.3
325.01-330	327.50	113.0	59.2
330.01-335	332.50	114.7	60.1
335.01-340	337.50	116.4	61.0
340.01-345	342.50	118.2	61.9
345.01-350	347.50	119.9	62.8
350.01-355	352.50	121.6	63.7

(Continued)

(To be inserted by utility)

Advice 2591-E  
Decision \_\_\_\_\_

SC17

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 51704-E  
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Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

Sheet 6

(Continued)

1. Kilowatthours For Lamp Type and Size: (Continued)

Light Emitting Diode (LED) Lamps (Continued)

<u>Lamp Watts Including Driver Loss***</u>	<u>Lamps Watts Including Driver Loss Mid-Point Range****</u>	<u>kWh per Lamp per Month Multiple Service kWh*****</u>	
		<u>All Night</u>	<u>Midnight</u>
355.01-360	357.50	123.3	64.6
360.01-365	362.50	125.1	65.6
365.01-370	367.50	126.8	66.5
370.01-375	372.50	128.5	67.4
375.01-380	377.50	130.2	68.3
380.01-385	382.50	132.0	69.2
385.01-390	387.50	133.7	70.1
390.01-395	392.50	135.4	71.0
395.01-400	397.50	137.1	71.9

\*\*\* Lamp Wattage is based on the total wattage consumption of the lamp and driver.

\*\*\*\* The Mid-Point Range of the Lamp Watts including driver, is established by deducting 2.5 Watts from the highest wattage of the corresponding range in the "Lamp Watts Including Driver" column.

\*\*\*\*\* The energy use calculation for All Night Service is (Mid-Point Range watts) x (4,140 hours/12 months/1000). The same calculation is used for Midnight service except that the hours of service is replaced with 2,170 hours.

(D)

(Continued)

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Schedule LS-1

Sheet 7

LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM

(Continued)

SPECIAL CONDITIONS (Continued)

2. Standard Installation: A standard installation includes an overhead multiple service installation where SCE furnishes bracket or mast arm construction and standard luminaire attached to a wood pole.

SCE is responsible for all installation costs associated with the initial street light installation, as well as ongoing maintenance and replacement service when SCE has determined that such replacement is necessary. The installed cost of the Standard Installation is established by Commission Decision in SCE's General Rate Case proceeding. All facilities installed shall become and remain the sole property of SCE. (N)

3. Other Than Standard Installation:

a. Prior to January 1, 2014: (N)

- (1) Installation and Payment Provision: Where the applicant requests the installation of an other than standard (OTS) Installation and the request is acceptable to SCE, SCE will install the requested equipment provided the OTS street light, installation, design, labor and material is in accordance with SCE's design and engineering specifications, and the applicant agrees to advance the amount invoiced for the installation, as described in 3.a.(2) below. For an underground service installation, the Applicant is responsible for furnishing and installing any necessary conduit, structures, excavating, backfilling and restoration of the pavement in accordance with SCE's specifications. SCE will retain ownership of the facilities, and will be responsible for ongoing maintenance and replacement service when SCE has determined that such replacement is necessary. Advances made for other than a standard installation will not be refunded. (T)

- (2) Wood Pole Allowance Provision: For OTS Installations where SCE installs the requested equipment, as described in Special Condition 3.a(1) above, the applicant is required to pay the estimated difference between the OTS installed costs and the Wood Pole Allowance. This amount will be invoiced by SCE, and the customer must satisfy both of the following conditions before January 1, 2014 for the provision of the Wood Pole Allowance to apply: (N)

- (a) A complete street light design package must be submitted to SCE including the SCE street light authorization form completed by the applicable public authority, and; (N)
- (b) The SCE invoice for the proposed streetlight facilities must be paid in full. (D)
- (L)

(Continued)

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Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM  
(Continued)

Sheet 8 (N)

SPECIAL CONDITIONS (Continued)

(N)

3. Other Than Standard Installation: (Continued)

b. Starting on January 1, 2014:

(1) Installation and Payment Provision: Effective January 1, 2014, where the applicant requests an OTS Installation, and the request is acceptable to SCE, the requested equipment pursuant to Installation Options (a) or (b), below:

(a) Applicant-Installed: The applicant provides the OTS street light, installation, labor and material (cable and related electrical facilities) of OTS by the applicant's qualified contractor or sub-contractor in accordance with SCE's design and engineering specifications, covers all costs associated with the installation of the OTS street light facility (including furnishing and installing any necessary conduit, structures, excavation, backfill and restoration of the pavement in accordance with SCE's specifications), pays SCE for system inspections and upon completion of facility installation and subsequent acceptance by SCE, the applicant transfers and conveys ownership of all installed structures and facilities to SCE. SCE will be responsible for ongoing maintenance and replacement service when SCE has determined that such replacement is necessary.

(b) ~~SCE-Installed: The applicant requests SCE to provide the OTS street light~~ installation, design, labor and material in accordance with SCE's design and engineering specifications, and the applicant agrees to advance the full cost of the installation. For an underground service installation, the Applicant is responsible for furnishing and installing any necessary conduit, structures, excavation, backfill and restoration of the pavement in accordance with SCE's specifications. SCE will retain ownership of the facilities, and will be responsible of ongoing maintenance and replacement service when SCE has determined that such replacement is necessary. Advances made for OTS Installations will not be refunded.

(2) Wood Pole Allowance Provision: Effective January 1, 2014, SCE will discontinue granting the Wood Pole Allowance to applicants under this Schedule.

(N)

4. Hours of Service: Under SCE's standard all night operating schedule approximately 4,140 hours of service per year will be furnished. Under SCE's midnight service operating schedule approximately 2,170 hours of service per year will be furnished.

(L)

(L)

(Continued)

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Decision 13-03-031

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Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM  
(Continued)

Sheet 9 (T)

SPECIAL CONDITIONS (Continued)

5. Other Than All Night Service:

- a. Where the customer requests the installation and/or removal of equipment in order to obtain Midnight Service and such request is acceptable to SCE, SCE will comply with such request provided the customer first agrees to pay to SCE the estimated cost installed of any additional equipment required and/or the removal cost of equipment currently installed. Such payments will not be refunded and shall be paid in advance or in installments acceptable to SCE over a period not to exceed three years. Facilities installed in connection with such requests become and remain the sole property of SCE.
- b. Total non-energy charge(s) shown under the RATES section shall be applicable under this Schedule when SCE has been requested to discontinue the existing service by the customer and the customer has stipulated, in writing, that the facilities are to be left in place for future use.

6. Removal, Relocation or Modification of Facilities:

- a. Where street lighting service and facilities are ordered removed by a customer and such facilities, or any part thereof, were in service for a period of less than 10 years (120 consecutive months), the customer shall pay to SCE a nonrefundable amount equal to the total estimated cost installed less any customer contribution, plus the estimated cost of removal less the estimated net salvage value of the facilities.
- b. Where street lighting service and facilities were ordered removed or modified by a customer and such service and facilities, or their equivalent, are ordered reinstalled within 36 months from the date of the order to remove or to modify, the customer shall pay to SCE, in advance of the reinstallation, a nonrefundable amount equal to the cost of removal or modification of the prior facilities and the estimated cost of such reinstallation.

(Continued)

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Schedule LS-1  
LIGHTING - STREET AND HIGHWAY  
COMPANY-OWNED SYSTEM  
(Continued)

Sheet 11 (T)

SPECIAL CONDITIONS (Continued)

8. Timed Auxiliary Power Device Adaptor (TAP):
- a. This service is available under the terms and conditions stated below. An annual charge per device, found in the RATES section of this Schedule, plus a one-time set up administrative fee and a per modification administrative fee of \$65.00 per account plus Energy Charges billed at the LS-1 Midnight Service rate.
  - b. A Standard Installation shall consist of an individual TAP installed on SCE-owned ornamental street lighting pole.
  - c. This rate option is only available to governmental agencies who are the customer of record for ornamental street lighting service. A written Application and Agreement is required for service in conjunction with SCE-owned ornamental street lighting poles.
  - d. SCE will install the requested TAP and the installed TAP shall remain the sole property of SCE.
  - e. The installation of the applicant's holiday lighting decorations and hanger assemblies shall be in accordance with SCE's specifications.
  - f. The applicant shall specify the number of TAPs required. Billing will be based on the manufacturers' 300-watt rating for each device and the hours of operation.
  - g. At the time of installation of the TAP and annually thereafter until such TAP has been removed, the customer will be required to pay the annual charge.
  - h. In no case shall the granting of permission to install lighted holiday decorations for use with a TAP device on SCE's ornamental poles give the applicant any additional rights.

(Continued)

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Schedule LS-1  
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE  
COMPANY-OWNED SYSTEM  
(Continued)

Sheet 10 (T)

SPECIAL CONDITIONS (Continued)

6. Removal, Relocation or Modification of Facilities: (Continued)
- c. Where street lighting facilities are ordered modified and/or relocated by a customer, the customer shall pay to SCE, in advance of such modification and/or relocation, a nonrefundable amount equal to the estimated cost of such modification and/or relocation. This includes facilities that now serve street light load only, but that may have been installed originally to serve other than street light load.
  - d. Facilities removed or installed remain the sole property of SCE.
7. Requirements and Restrictions:
- a. The applicant for street light service shall specify the type of service, lamp size, and location of street lights.
  - b. Service shall not be furnished under this Schedule where location, mounting height, and/or other considerations are unacceptable to SCE.
  - c. The installation of street lighting equipment and facilities hereunder is contingent upon SCE obtaining easements, rights of way, and highway permits satisfactory to SCE for the required poles, lines, equipment, and facilities.
  - d. In accordance with Rule 4, a written contract for a term of not less than one year and not more than five years is required in order to receive street light service under the provisions of this Schedule.
  - e. Should the applicant not commence using the street lighting in a bona fide manner within ninety (90) days after date of completion and installation of a street light or street lighting system requested by the applicant, SCE will bill, and the applicant shall pay, the applicable non-energy (other charges) portion of the lamp charge(s).

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Schedule LS-1  
LIGHTING - STREET AND HIGHWAY  
COMPANY-OWNED SYSTEM  
(Continued)

Sheet 12 (T)

SPECIAL CONDITIONS (Continued)

9. Maintenance: SCE shall exercise reasonable care and diligence in maintaining its street light facilities or SCE-owned attachments thereto. Where SCE experiences, or expects to experience, maintenance costs exceeding its normal maintenance expense resulting from, but not limited to, vandalism, SCE may require the customer to pay the excess maintenance expense.
10. Liability of SCE: SCE shall not, by taking action pursuant to its tariffs, be liable for any loss, damage, or injury, established or alleged, which may result, or be claimed to result, therefrom.
11. Differential Facilities Rate: Where a governmental agency (applicant) requests and SCE agrees to install facilities which are in addition to the Standard Installation (differential facilities), the differential facilities installed costs shall be borne by the applicant.

In addition, where an applicant requests and SCE agrees to acquire the applicant's series street light system, the difference between the cost of the facilities to convert the series system to multiple service and the cost of the Standard Installation, shall be borne by the applicant.

At the option of SCE, the applicant may pay the differential facilities installed costs as a monthly charge in lieu of a one-time payment. The monthly charge is equal to 1.2 percent times the differential facilities total installed costs.

A Schedule LS-1 Differential Facilities Rate Agreement is required for service under this Special Condition.

12. Parking Lot Lighting Service: An "Agreement For Parking Lot Lighting Service SCE-Owned System Schedule LS-1" (Form 14-685) shall be required for parking lot lighting service under this Schedule.

(Continued)

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Schedule LS-1  
LIGHTING - STREET AND HIGHWAY  
COMPANY-OWNED SYSTEM  
(Continued)

Sheet 13 (T)

SPECIAL CONDITIONS (Continued)

13. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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