PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



December 31, 2010

Advice Letter 3767-E

Jane K. Yura Vice President, Regulation and Rates Pacific Gas and Electric Company 77 Beale Street, Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Subject: New Sample Form No. 79-1127, Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions

Dear Ms. Yura:

Advice Letter 3767-E is effective December 30, 2010.

Sincerely, Jen A. H.

Julie A. Fitch, Director

Energy Division



Jane K. Yura Vice President Regulation and Rates Pacific Gas and Electric Company 77 Beale St., Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-6520

November 30, 2010

Advice 3767-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

<u>Subject:</u> New Sample Form No. 79-1127, Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions

Pacific Gas and Electric Company (PG&E) hereby submits for filing new Sample Form 79-1127 for use on Rule 20A projects.

Purpose

In an effort to improve customer communications and establish consistency with the communities, PG&E introduces a new form for use as needed on Rule 20A projects. The new form will memorialize the roles and responsibilities of both the Applicant and PG&E on Rule 20A projects.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 20, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or

delivered to the Commission:

Jane Yura
Vice President, Regulations and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520 E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective 30 days from the date of filing date, **December 30, 2010**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President, Regulation and Rates

Jane Yura 0B

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)						
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)						
Utility type:	Contact Person: Olivia Brown					
⊠ ELC ⊠ GAS	Phone #: 415.973.9312					
□ PLC □ HEAT □ WATER	E-mail: oxb4@pge.com					
EXPLANATION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)				
ELC = Electric GAS = Gas	WATER = Water					
Advice Letter (AL) #: 3767-E Subject of AL: New Form No. 79-1127, Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions Keywords (choose from CPUC listing): Forms AL filing type: Monthly Quarterly Annual One-Time Other If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A						
Does AL replace a withdrawn or reje	cted AL? If so, ide	ntify the prior AL: <u>No</u>				
Summarize differences between the	AL and the prior w	ithdrawn or rejected AL: <u>N/A</u>				
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No Confidential information will be made available to those who have executed a nondisclosure						
agreement: N/A Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A						
Resolution Required? ☐ Yes 図No						
Requested effective date: December	<u>30, 2010</u>	No. of tariff sheets: 3				
Estimated system annual revenue e	ffect (%): <u>N/A</u>					
Estimated system average rate effec						
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A						
Tariff schedules affected: New Electric Sample Form 79-1127						
Service affected and changes proposed: <u>N/A</u>						
Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:						
CPUC, Energy Division Tariff Files, Room 4005 DMS Branch 505 Van Ness Ave., San Francisco, CA 94102 jnj@cpuc.ca.gov and mas@cpuc.ca.gov		Pacific Gas and Electric Company Attn: Jane K. Yura, Vice President, Regulation and Rates 77 Beale Street, Mail Code B10B P.O. Box 770000 San Francisco, CA 94177 E-mail: PGETariffs@pge.com				

		ATTACHMENT 1 Advice 3767-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29717-E	Electric Sample Form 79-1127 Agreement to Perform Tariff Scheduled Related Work, Rule 20A General Conditions Sheet 1	
29718-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29672-E
29719-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 18	29550-E



Original Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29717-E

Sheet 1 (N)

Electric Sample Form 79-1127
Agreement to Perform Tariff Scheduled Related Work,
Rule 20A General Conditions

(N) (N)

Please Refer to Attached Sample Form



Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions¹ PROJECT MGR. PM#

PROJECT NAME:		,				
LOCATION:		 	, (CALIFORNIA		
City:	 ****					
City/County of				COMPANY,	а	California

General Conditions:

PG&E will, at its expense, replace its existing overhead electric facilities with underground electric facilities as outlined in the Rule 20 Tariff. To ensure the success of this program, the Applicant agrees to support the Rule 20A Program as follows:

Responsibilities of the Applicant:

- Consult with PG&E to confirm the requirements and location of the project.
- 2. Provide a resolution and boundary map as required in Electric Rule 20.
- 3. Provide a list of all recorded property owners, APN#, phone number and address.
- Provide a list of the most recent tenant (for rental properties).
- 5. Provide Base Map (in AutoCAD) showing the following: boundary, roads, future road improvements, sidewalks, curbs, property lines, buildings, existing water and sewer, easements, and any other known utilities or obstacles.
- 6. Secure all required rights-of-way and easements, which must be satisfactory to and approved by PG&E.
- 7. Own and manage all contaminated soils. (Rule 20A funding cannot be used for environmental remediation costs)
- Own and manage all cultural resource findings. (Rule 20A funding cannot be used for managing cultural resource findings).
- 9. Provide recent pot holing/core samplings and soils/paving information from projects that were recently completed.
- 10. Provide acceptable construction vard for materials and equipment storage.
- 11. Pay for paving and restoration costs beyond the standard excavations and restorations necessary for the construction of the project. Joint trench participants will replace paving, landscaping, sidewalk, etc. that is removed during construction. (Rule 20A funding cannot be used for additional restoration costs).
- 12. Waive paving moratorium requirements, or pay for additional costs above PG&E's responsibility for restoration.
- 13. Stake and survey for any associated future grade changes.
- 14. Should applicant require additional traffic control beyond that which PG&E provides (per California Joint Utility Traffic Control Committee), Applicant will pay for the additional costs.
- 15. Should Applicant require a traffic control plan, Applicant will prepare or pay to prepare such a plan.
- 16. Pay for streetlight costs per Street Light Agreement.
- 17. Remove Applicant owned streetlights attached to utility poles and located within the underground district at Applicant cost.
- 18. Issue and waive cost of encroachment permit.
- 19. Waive work hour restrictions for construction, including holiday and/or special construction limitations.
- 20. Waive all permit fees and other incidental project specific costs, including but not limited to: parking charges; rental cost of city or county properties; and lost revenues.

Responsibilities of PG&E:

- 1. Provide consultation to Applicant to establish resolution and boundary map.
- 2. If designated as the design/trench lead, prepare the Intents, Composite and Form B (costs will be shared by all joint trench participants).
- Provide electric design to the design/trench lead agency, if lead is other than PG&E.
- 4. Identify all locations that require an easement.
- 5. Prepare easement documents for signature.
- 6. Upon request of the Applicant, Rule 20A allocation may be used for the installation of no more than 100 feet of each customer's underground electric service lateral.
- Upon request of the Applicant, the Rule 20A allocation may be used for the conversion of electric service panels to
 accept underground service, up to \$1,500 per service entrance (excluding permit fees). Alternatively, if the Applicant
 requests that PG&E manage the panel conversion work, perform such conversions by agreement (Form 79-1113,
 Agreement to Perform Tariff Schedule Related Work, Rule 20A).

¹ Automated Document, Preliminary Statement, Part A.



Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions¹ PROJECT MGR. PM#

- 8. Provide inspection services for the installation of PG&E facilities.
- 9. Remove poles, or portions of poles, from the underground district as required by the Joint Pole Utility Agreement.
- 10. Provide proper notification to all affected customers when electrical outages are necessary to complete project conversion to the new underground system.

We have read the above information and understand and agree with the provisions and responsibilities as described above/.

Executed this	day of 20	
City/County of :Applicant By:	PACIFIC GAS AND ELECTRIC COMPANY By:	
(Print or Type Name)	(Print or Type Name)	
Title:	Title:	
City/County of :		

Revised Cancelling Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29718-E 29672-E

ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

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	29675-E	
Maps, Contracts and Deviations	29671-E	
Sample Forms	28385,29638,29325,29614,27639,29532,29719,29626-E	(T)

(Continued)

Advice Letter No: Decision No.

3767-E

Issued by Jane K. Yura Vice President Regulation and Rates Date Filed

November 30, 2010 December 30, 2010



Cancelling

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

29719-E 29550-E

ELECTRIC TABLE OF CONTENTS SAMPLE FORMS

Sheet 18

CAL P.U.C. **FORM** TITLE OF SHEET SHEET NO. Sample Forms Miscellaneous 79-1079 Agreement for Aggregators Participating in the Base Interruptible Load Program 28420-E Notice to Add or Delete Customers Participating in the Base Interruptible Program 28421-E 79-1080 79-1118 79-1127 (N) Sample Forms Experimental 79-771 79-1122 Agreement for Economic Development Incentive on Electric Service.................29547-E

> Sample Forms **Long-Term Service Agreements**

> > (Continued)

Advice Letter No: Decision No.

3767-E

Issued by Jane K. Yura Vice President Regulation and Rates Date Filed

November 30, 2010 December 30, 2010