#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



February 26, 2010

Advice Letter 3602-E

Brian K. Cherry Vice President, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Subject: New PG&E Form 79-1113, Agreement to Perform Tariff Schedule Related Work, Electric Rule 20A (Replacement of Overhead with Underground Electric Facilities) – Electric Panel Service Conversions

Dear Mr. Cherry:

Advice Letter 3602-E is effective February 25, 2010.

Sincerely, Jew A- Jest

Julie A. Fitch, Director

**Energy Division** 



Brian K. Cherry Vice President Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

415.973.4977 Fax: 415.973.7226

January 26, 2010

Advice 3602-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject:

New PG&E Form 79-1113, Agreement to Perform Tariff Schedule Related Work, Electric Rule 20A (Replacement of Overhead with Underground Electric Facilities) - Electric Panel Service Conversions

Pacific Gas and Electric Company (PG&E) hereby submits for filing a new form to memorialize Applicant and Company agreements for Electric Rule 20A electric panel service conversion work.

#### **Purpose**

Under the provisions of Electric Rule 20A, PG&E will, at its own expense, replace its existing overhead electric facilities with underground electric facilities along public streets and roads in addition to public lands and private property contingent upon procurement of appropriate right-of-ways by PG&E.

In early 2009, PG&E reviewed its business processes in support of Electric Rule 20A and determined that a contract to memorialize the responsibilities of both Applicant and Company with regard to electric panel service conversions was needed for Electric Rule 20A jobs. Given the complexity and duration of Electric Rule 20A jobs, the contract would be instrumental in resolving any issues involving responsibilities associated with the electric panel service conversion work.

PG&E proposes to use the new contract exclusively for Electric Rule 20A jobs.

#### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 15**, **2010** which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry Vice President, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

#### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **February 25, 2010**, which is 30 calendar days after the date of filing.

#### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Brian Cherry 00

Vice President, Regulatory Relations

Attachments

## CALIFORNIA PUBLIC UTILITIES COMMISSION

# ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLE	CTED BY UTILITY (At	tach additional pages as needed)					
Company name/CPUC Utility No. Pa	acific Gas and Elec	etric Company (ID U39 M)					
Utility type:	y type: Contact Person: Olivia Brown						
⊠ ELC ⊠ GAS	Phone #: 415.973.9312						
□ PLC □ HEAT □ WATER	E-mail: oxb4@pge.com						
EXPLANATION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)					
ELC = Electric GAS = Gas $\square$ PLC = Pipeline HEAT = Heat							
Advice Letter (AL) #: 3602-E Subject of AL: New PG&E Form 79-1113 (Replacement of Overhead with Undergrout Keywords (choose from CPUC listing	nd Electric Facilities) -	<b>Tier:</b> <u>2</u> n Tariff Schedule Related Work, Electric Rule 20A Electric Panel Service Conversions					
AL filing type: ☐ Monthly ☐ Quarter	ly □ Annual 🗵 O	ne-Time D Other					
If AL filed in compliance with a Com	mission order, indi	cate relevant Decision/Resolution #: N/A					
Does AL replace a withdrawn or reje	,						
Summarize differences between the	AL and the prior w	ithdrawn or rejected AL: <u>N/A</u>					
Is AL requesting confidential treatm treatment for: <u>No</u>	ent? If so, what in:	formation is the utility seeking confidential					
Confidential information will be madagreement: N/A	le available to thos	e who have executed a nondisclosure					
Name(s) and contact information of access to the confidential information	_ , , ,	vill provide the nondisclosure agreement and					
Resolution Required? ☐ Yes ☑No							
Requested effective date: February 2	25, 2010	No. of tariff sheets: 3					
Estimated system annual revenue e	ffect (%): <u>N/A</u>						
Estimated system average rate effect	t (%): <u>N/A</u>						
When rates are affected by AL, incluctances (residential, small commercial)		L showing average rate effects on customer altural, lighting).					
Tariff schedules affected: New Electr	ric Form 79-1113						
Service affected and changes propos	sed: <u>N/A</u>						
		garding this AL are due no later than 20 days I by the Commission, and shall be sent to:					
CPUC, Energy Division		fic Gas and Electric Company					
Tariff Files, Room 4005		a: Brian K. Cherry, Vice President, Regulatory					
DMS Branch 505 Van Ness Ave., San Francisco, CA 94102 jnj@cpuc.ca.gov and mas@cpuc.ca.gov  Relations 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177 E-mail: PGETariffs@pge.com							
	2-111						

		ATTACHMENT 1 Advice 3602-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28920-E	Electric Sample Form 79-1113 Agreement to Perform Tariff Schedule Related Work, Rule 20A Sheet 1	
28921-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28918-E
28922-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 13	28360-E

**Electric Sample Form 79-1113** 

Sheet 1

Agreement to Perform Tariff Schedule Related Work, Rule 20A

Please Refer to Attached Sample Form

Advice Letter No: Decision No. 3602-E

Issued by **Brian K. Cherry**Vice President
Regulatory Relations

Date Filed Effective Resolution No.

January 26, 2010 February 25, 2010

# CALIFORNIA PUBLIC UTILITIES COMMISSION

#### ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPL	ETED BY UTILITY (A	ttach additional pages as needed)						
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)								
Utility type: Contact Person: Shirley Wong								
☑ ELC ☑ GAS	<u>505</u>							
$\square$ PLC $\square$ HEAT $\square$ WATER	E-mail: slwb@pge.co	<u>om</u>						
EXPLANATION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)						
$ELC = Electric$ $GAS = Gas$ $\square$ $PLC = Pipeline$ $HEAT = Heat$	WATER = Water							
Advice Letter (AL) #: <u>3343-G/4141-E</u> Subject of AL: <u>Revisions to Standard I</u> Keywords (choose from CPUC listing): Co AL filing type:   Monthly  Quarterly	mpliance, Forms							
		vant Decision/Resolution #: Decision 11-05-018						
Does AL replace a withdrawn or rejected.	***							
Summarize differences between the AL as	140							
	-	n is the utility seeking confidential treatment for: No						
		ve executed a nondisclosure agreement: N/A						
		de the nondisclosure agreement and access to the						
Resolution Required? □ Yes ☑No		1						
Requested effective date: November 15, 2012 No. of tariff sheets: 129								
Estimated system annual revenue effect (	%): <u>N/A</u>							
Estimated system average rate effect (%):	N/A							
When rates are affected by AL, include at (residential, small commercial, large C/I,		ng average rate effects on customer classes						
Tariff schedules affected: Sample Form	s (See Attachment 2.	)						
Service affected and changes proposed:								
	Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:							
CPUC, Energy Division	Pacif	ic Gas and Electric Company						
ED Tariff Unit		Brian K. Cherry, Vice President, Regulatory Relations						
505 Van Ness Ave.,4th Floor		ale Street, Mail Code B10C Box 770000						
San Francisco, CA 94102 EDTariffUnit@cpuc.ca.gov		rancisco, CA 94177 il: PGETariffs@pge.com						

#### Advice 3343-G/4141-E Attachment 1 Summary of Revisions To Forms/Notices

	Summary of Revision		Tarif		VIII THE		Tve	e of Pau	isione RA	ade To F	orm	process and the	throse and
		100 m	ratil	703	1000		ТУР	E OI KEV	1310112 111	aue 10 F	Offin		
Form#	News	Electric Form	Gas Form	Gas & Electric Form	Added Large Print Title	Added Large Print Tagline	Revised Form Title	Revised Cover Sheet Title	Revised Headers	Revised Footer	Revised Signature Section	Added E-Mail Contact Information	Modified PG&E Contact Information
79-869	Name Noncore Balancing Aggregation Agreement	ш	X	G	X	ď	ď	œ	X	X	- œ	X	X
75 005	Noncore Balancing Aggregation Agreement Exhibit A - Customer Balancing Agent	1	Ĥ		_^				_^_	_^		^	^
79-869A	Service Authorization		х		Х			Х	х	Х			Х
79-869B	Noncore Balancing Aggregation Agreement Exhibit B - Termination of Balancing Agent Service Authorization		х		х			х	х	x			x
	Application and Agreement for Electric and/or Natural Gas Facilities Where Full												
79-875	Advance Payment is Required - Rule 13 - Temporary Service			Х	X			X	X	X			
79-941 79-944	Nomination Authorization Form  California Production Balancing Agreement	-	X	_	X				X	X			Х
79-946	California Production Galanting Agreement  California Production Cumulative Imbalance Trading Form	-	x	Н	X				X	X		_	Х
79-947	Request for California Gas Transmission Market Center Balance Transfer	1	X		X		Х	Х	X	X			X
79-957	Electric Distribution Service Line Lease Agreement	Х			X				х	х	Х		
79-967	Electronic Billing Customer Agreement		Х		Х				х	Х			
79-971	Election for Self-Balancing Option		Х		Х				Х	Х			
79-972	Agreement for Unmetered Electrical Service	Х			X				Х	Х	Х		
79-982	Electronic Commerce System User Agreement	$\vdash$	Х	$\vdash$	Х				Х	Х		Х	Х
79-982B	Flectronic Commerce System User Agreement Evhibit D. Assess Decuret Farm	1	,		v			v	v	v			
79-982B 79-983	Electronic Commerce System User Agreement Exhibit B - Access Request Form Request for Reclassification From Noncore Service to Core Service	╁	X	$\vdash$	X	-		Х	X	X	Х		
	Interconnection Agreement for Net Energy Metering of Biogas Digester	$\vdash$	^		^					_^	^		
79-997	Generating Facilities	х			Х			Х	х	х	х		
70.000	Described Section 1.	١											
79-998 79-999	Renewable and Expanded Net Energy Metering (NEM) Supplemental Application Agreement for Limited Optional Remote Metering Service	X		Н	X				X	X	- '		
79-1006	Transferred Municipal Departing Load Nonbypassable Charge Statement	X			X				X	X	Х	-	
75 1000	Request to Install or Energize Street Light Schedule: LS-1, LS-2 and OL-1. Energy	├							_^_	_^			
79-1007	Billing Information for Initial and Subsequent Installations	x			Х			x	x	x		l	
	Request to De-Energize or Remove Street Light Schedule: LS-1, LS-2 and OL-1												
79-1008	Energy Billing Information	Х			Х			Х	Х	х			
70 4040	Interconnection Agreement for Net Energy Metering of Fuel Cell Generating								70.07	1000			
79-1010 79-1011	Facilities Nation to Botum to DCS F Bundled Coming	X			X				X	X	Х		
79-1011	Notice to Return to PG&E Bundled Service  Direct Access Customer Relocation/Replacement Declaration	X	-	-	X				X	X			
79-1018	Residential Rule 16 Electric/Gas Single Service Extensions	<del> </del> ^		х	X	Х			X	X			
	Authorization to Revise Nominating Marketer on Exhibit C&D of Form 79-756	$\vdash$		Ä						~			
79-1026	Natural Gas Service Agreement		Х		Х			х	х	х			х
79-1027	Third-Party Notification Letter of Unpaid Charges (15 Days Notice)			X	Х	Х	Х	Х	Х	X			
79-1028	Third Party Notification Letter of Unpaid Charges (48 Hours Notice)	_		Х	X	Х	Х	Х	Х	Х			
79-1041	Notice of Bill Guarantee Termination	_	_	X	X		X	Х	X	X			
79-1043	Irrevocable Standby Letter of Credit Agreement for Unmetered Low Wattage Equipment Connected to Customer-	$\vdash$		Х	Х				Х	Х			
79-1048	Owned Street Light Facilities	х			х				х	x	х		
	Attachment A -Agreement for Unmetered Low Wattage Equipment Connected to	Ť					-		_^	_^			
79-1048A	Customer-Owned Street Light Facilities	Х			Х			Х	Х	Х			
	Attachment B - Agreement for Unmetered Low Wattage Equipment Connected to			П									
79-1048B	Customer-Owned Street Light Facilities	Х	_	Ш	X			Х	Х	Х			
79-1049	Agreement to Install Applicant Requested Common Special Facilities - Gas and Electric Rule 2	1		х	v			v	v	v	v		
79-1049	Independent Storage Providers (ISP) - PG&E Exchange Agreement	-	х	^	X		Х	X	X	X	Х		
	G-ESISP Service Agreement		X		X		^	^	X	X			
79-1091	G-ESISP Service Relocation Agreement		X		X				X	X			
	Electric Rule 21 - Agreement to Install Applicant Requested NGOM Special												
79-1100	Facilities for Solar Performance Metering	Х			X			Х	Х	Х	Х		
79-1102	Section 399.20 Power Purchase Agreement	X			X			,,	X	X	X		
79-1103	Small Renewable Generator Power Purchase Agreements	Х	-		Х			Х	Х	Х	Х		
	Agreement For Unmetered Electric Service To Seasonal Lighting Loads Connected	1											
79-1105	To Festoon Outlets On Pacific Gas And Electric Company's Street Light Facilities	х			Х				х	Х	х		
79-1107	Streetlight Application for Service	Х			Х				X	X			
79-1110	Reactive Demand Charge Exemption Form	Х			Х				Х	Х			
70 1112	Agreement to Perform Tariff Schedule Related Work, Rule 20A Electric Panel	l,			v			.,					
79-1113 79-1116	Service Conversions Customer Assignment Notification	X		$\vdash$	X			Х	X	X	Х		
79-1117	Six Month Notice to Transfer to Direct Access Service	x		$\vdash$	X			Х	X	X			
	The state of the s	_^			Λ			^		^	_		



Cancelling

Revised Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 32145-E 28920-E

Sheet 1

Electric Sample Form 79-1113
Agreement to Perform Tariff Schedule Related Work Rule 20A Electric Panel Service Conversion

(T) (T)

Please Refer to Attached Sample Form

Advice Letter No: Decision No.

4141-E

11-05-018

Issued by Brian K. Cherry Vice President Regulatory Relations Date Filed Effective Resolution No. November 15, 2012 November 15, 2012



### AGREEMENT TO PERFORM TARIFF SCHEDULE RELATED WORK - RULE 20A ELECTRIC PANEL SERVICE CONVERSION

DISTRIBUTION	REFERENCES			
☐ Applicant (Original) ☐ Division (Original) ☐ Acctg. Services	MLX#: PM#: Project Mgr.:			

City/County	of	i	(Applicant)	has	requested	<b>PACIFIC</b>	GAS	AND	<b>ELECTRIC</b>	COMPANY,	а	California
corporation (	PG&E)	to perform the	e tariff sched	luled	related wor	k as locate	ed and	desc	ribed herein.			

#### **Electric Panel Service Conversion Program:**

In order to expedite the completion of Rule 20A Projects, PG&E has offered to manage the electric service conversions, and pay for this work from the Applicant's allocation funds. The underground electric feed that replaces the existing overhead service will be installed in the most economical manner possible, as determined by PG&E. To ensure the success of this program, the Applicant agrees to support the Electric Panel Service Conversion Program as follows:

#### Responsibilities of the Applicant:

- 1. Provide accurate list of owner, parcel #, address, phone number.
- 2. Mail informational letters to all residents describing the program and their responsibilities.
  - a. PG&E will provide templates for these letters.
- Obtain Right of Entry agreements from property owners prior to scheduling construction.
  - a. PG&E will provide the document for each property owner to complete and sign.
- 4. Provide a liaison for residents and property owners to contact with questions.
- 5. Waive permit fees.
- 6. Waive Inspection fees.
- 7. Facilitate a preliminary job walk with the liaison, building inspector and others.
  - a. Review PG&E's intended placement of new equipment required for conversions.
  - b. Clarify the inspection and permit requirements and timing, if necessary.
- 8. Provide information enabling the field crews to determine the location of property lines.
- 9. Disclose all special circumstances
  - For example: historic buildings, hazardous materials, environmental issues, burial grounds and other items that
    may affect the overhead-to-underground conversion.
- 10. Communicate with the property owners if additional work beyond the conversion will be required.
  - a. PG&E will pay for the work required to replace the existing overhead electric feed with a new underground feed only. The cost of any additional work required to bring the property up to current codes will be borne by others (property owner or Applicant).
  - b. The Applicant will communicate to the property owner all items that must be brought up to code in a timely manner, and all code issues will be managed by the Applicant.

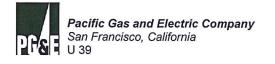
11.	Disclose	work	hours	and	days



# AGREEMENT TO PERFORM TARIFF SCHEDULED RELATED WORK - RULE 20A ELECTRIC PANEL SERVICE CONVERSION

- 12. Agree prior to construction regarding the required notifications to residents and property owners.
- 13. Failure to complete the above requirements may result in construction delays.

PROJECT NAME: _		
LOCATION		, CALIFORNIA
City:		
Executed this	day of	, 20
This agreement is e	effective when accepted and executed by R	PG&E. PACIFIC GAS AND ELECTRIC COMPANY
C	ustomer/Company	
Au	uthorized by (Print)	Authorized by (Print)
	Signature	Signature
	Title	Title
	Date	Date
Mailing Address:		
City/County of :		



Cancelling

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

32153-E 32055-E\*

# ELECTRIC TABLE OF CONTENTS SAMPLE FORMS

Sheet 24

FORM	TITLE OF SHEET SHEET NO.	
	Sample Forms Rule 20 Replacement of Overhead with Underground Electric Facilities	
79-1113	Agreement to Perform Tariff Schedule Related Work, Rule 20A Electric Panel Service Conversions	(T)
	Sample Forms	
	Rule 21 Generating Facility Interconnections	
79-280	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility	
	Owned Generation and/or Electrical Standby Service (Electric Rule 2 and 21)	(T)
79-702	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-	
	Owned Generation and/or Electrical Standby Service (Electric Rule 2 and 21) - Appendix A,	<b>(T)</b>
79-973	Detail of Special Facilities Charges	(T)
79-373 79-1070	Addendum to Form 79-973 - Export Addendum for Generators Sized	
13-1010	2 Megawatts or Less	
79-974	Generating Facility Interconnection Application 32038-E*	
79-988	Generating Facility Interconnection Agreement Third Party Non-Exporting32040-E*	
79-992	Generating Facility Interconnection Agreement Third Party Generation or Premise	
	Non-Exporting32041-E*	
79-1100	Electric Rule 21 - Agreement to Install Applicant Requested NGOM Special Facilities for Solar	
70 4444	Performance Metering	(T)
79-1144	Rule 21 Generator Interconnection Agreement for Exporting Generating Facilities	
79-1145	Interconnecting Under the Fast Track Process	
19-1145	Rule 21 Exporting Generator Interconnection Request32052-E*	

(Continued)