Community Choice in Santa Barbara County

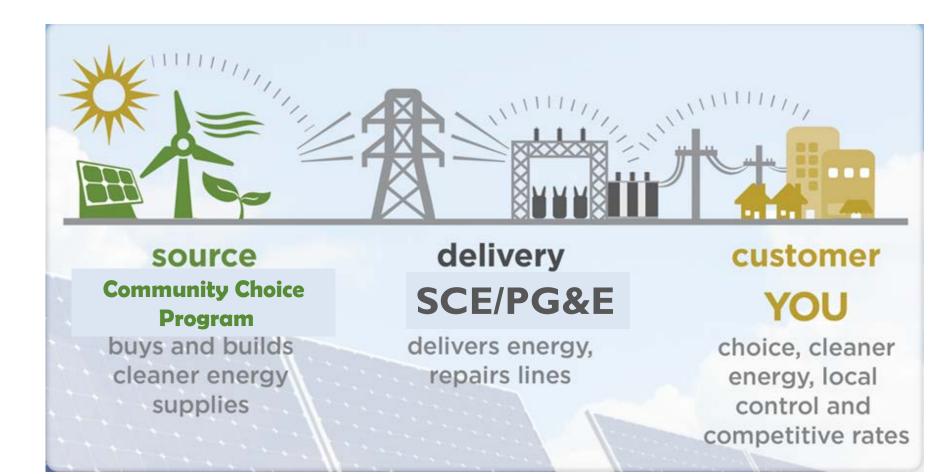




Jefferson Litten

Energy Program Manager, CEC

Community Choice in Santa Barbara County



Community Choice : A Proven Model

BENEFITS:

• Choice and Competition

• Revenue Stays Local

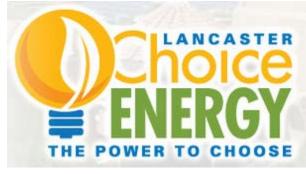
• Cleaner Energy – Cheaper Rates

• Local Control of Power









Cleaner Energy – Cheaper Rates

| Example Residential Electric Charges | PG&E* | | Clan | Start | Eve | erGreen |
|---|--------------------------------------|---------|-----------------------------------|-----------------------|---|--------------------------------|
| Based on a home using 500 kWh per month on the RES-1 (E-1) rate | 28% [†] Renewable Energy | , | 33% Renewable Energy | | 100% Renewable Energy | |
| Electric Generation (all customers) | \$48.73 | | \$35. | 50 | | \$53.00 |
| PG&E Electric Delivery* (all customers) | \$58.85 | | \$58.85 | | \$58.85 | |
| Additional PG&E Fees (SCP customers only) | \$0.00 | | \$6.17 | | \$6.17 | |
| | Average Total Cost \$107.57 | | Average To \$100 | | Ave | erage Total Cost \$118.02 |
| Example Monthly Residential Electric Charges* | PG&E | Li | MCE ght Green | MCI Deep G | | MCE Local Sol |
| | 22%** Renewable Energy | Ren | 50% newable Energy | 1009 Renewable | | 100% Local Solar |
| PG&E Electric Delivery (all customers) | \$37.30 | \$37.30 | | \$37.30 | | \$37.30 |
| Electric Generation (all customers) | \$45.12 | \$37.97 | | \$42.60 | | \$65.75 |
| Additional PG&E Fees (MCE customers only) | | \$5.71 | | \$5.71 | | \$5.71 |
| | Average Total Cost \$82.42 | | rage Total Cost \$80.98 | Average Tot \$85.6 | and the second se | Average Total Cost \$108.76 |

*The above comparison is based on a typical usage of 463 kWh at PG&E's rates effective as of March 1st and MCE's current rates for the April 2015 to March 2016 fiscal year under the Res-1/E-1 rate schedule. Costs shown are an average of summer and winter rates in baseline territory X with gas heating; actual differences may vary depending on usage, rate schedule and other factors.



Marin and Sonoma's electric rates are lower than PG&E. Thus...

- MCE's residential customers saved nearly \$6M in 2014; greater savings expected in 2015
- Phase I customers (commercial) in Sonoma saved \$6M in the first seven months of service.
- Sonoma's current rates are 5-8% lower than PG&E's rates; Greater savings expected in 2015.
- The City of San Rafael (municipal operations) saved \$77,000 2013/2014
- The City of Richmond (municipal operations) saved \$107,000 -2014
- West Contra Costa Unified School District is projected to save \$66,000 per year from its operations in Richmond and San Pablo.



Local Control of Power

- Rate Setting
- Incentives for Local Renewable Energy:
 - Feed-In Tariffs
 - Favorable Net Energy Metering
- Local Energy Efficiency Programs



Sonoma Clean Power

Case Study: Sonoma County www.sonomacleanpower.org



Local. Renewable. Yours.

- May 2014: service starts for 20,000 commercial customers
- December 2014: Roll out to 200,000 residential customers
- 89% retention rate to date (11% opt-out)
- Service area includes unincorporated Sonoma County and most of its cities
 - Average rates 4%-11% lower than PG&E
 - Product Options: CleanStart @ 33% and Evergreen @ 100% CA qualified renewable power; only 3% RECs supported

100% renewable product sourced from Calpine/local geothermal plant; new 30MW Solar project recently announced

Jurisdictions With Community Choice Resolutions

| Windsor | El Cerrito (p) | Kingburg | Greenfield |
|------------------|-----------------|-------------------|------------------|
| Sonoma | San Pablo (p) | Lemoore | Carmel |
| Cotati | Lancaster (p) | Parlier | Monterey |
| Santa Rosa | Carson | Reedley | Morro Bay |
| Cloverdale | Manhattan Beach | Sanger | |
| Sebastopol | Santa Monica | Selman | <u>Counties:</u> |
| Rohnert Park (p) | Torrance | Salinas | San Francisco |
| Petaluma (p) | Hermosa Beach | Santa Cruz | Monterey |
| Mill Valley | Redondo Beach | Capitola | San Benito |
| Fairfax | Beverly Hills | Watsonville | San Diego |
| San Anselmo | Palos Verdes | Soledad | Sonoma |
| Sausalito | Solana Beach | Del Rey Oaks | Marin |
| Tiburon | Berkeley | Sand City | Alameda |
| San Rafael | San Francisco | Marina | Santa Cruz |
| Novato | Clovis | Pacific Grove | Kings |
| Ross | Corcoran | Sea Side | Napa (p) |
| Larkspur | Dinuba | San Juan Bautista | San Mateo |
| Richmond | Fresno | Gonzales | Los Angeles |
| Corte Madera | Hanford | Hollister | |
| Belvedere | Kerman | King City | |

Bold = part of existing Community Choice program

(p) = will soon join Community Choice program (yet to launch)

Red = Southern California Edison Territory

Community Choice: The Path Forward

Phase 1: Feasibility Evaluation - \$1.3 M*
Step 1: Solicit consultants and prepare feasibility study (FY 15/16)
Step 2: Outreach, market studies (TBD)
Step 3: Draft implementation Plan (TBD)



* All costs incurred are recoverable upon program launch

** Estimated Gross Annual Value of San Mateo County CCA: \$356 M

Community Choice: The Path Forward

Step 1: Feasibility Study

- Size of program
- Forecasted Demand
- Rate / Price Modeling
- Power supply scenarios
 - Job creation
 - GHG emissions
 - Rates
- Start up Costs
- Robust Risk Analysis

Cost: \$100 – 200 K





REPORT ON THE FEASIBILITY OF COMMUNITY CHOICE AGGREGATION IN SONOMA COUNTY

OCTOBER 10, 2011



PREPARED BY

SONOMA COUNTY WATER AGENCY COUNTY OF SONOMA GENERAL SERVICES DALESSI MANAGEMENT CONSULTING LLC MRW & ASSOCIATES





Monday, May 18, 2015 • The Biltmore Hotel • Los Angeles, CA

Understanding Community Choice Energy: A Forum for California Local Governments

The Local Government Sustainable Energy Coalition (LGSEC) in partnership with LEAN Energy US is organizing a daylong Community Choice Energy Forum for local government decision-makers, staff members and key stakeholders on May 18th in downtown Los Angeles.

Please join experts and local Government leaders from around the state for a day of practical information, lessons learned, and information on how to get started. For those brand new to the topic, LEAN Energy will also offer a one-hour webinar on Wednesday, May 13 covering the basics of CCA in California.



Registration Rates:

| Local Elected Officials and Senior Staff | Free of Charge |
|--|----------------|
| Non Profit Organizations, Councils of Governments and Association of Governments | \$75 |
| Commercial Vendors and Private Sector Representatives | \$125 |

Speaker Highlights:

- Gerald Braun, Director, Integrated Resources Network
- Geof Syphers, Chief Executive Officer, Sonoma Clean Power
- Dawn Weisz, Executive Director, Marin Clean Energy
- Barbara Boswell, Director, Lancaster Choice Energy



Visit lgsec.org/cca-forum to learn more and register for the forum!

For sponsorship information, please contact:

Howard Choy

hchoy@isd.lacounty.gov (323) 627 - 2006 www.lgsec.org Shawn Marshall shawnmarshall@LEANenergyus.org (415) 888 - 8007 www.leanenergyus.org

Thank You!

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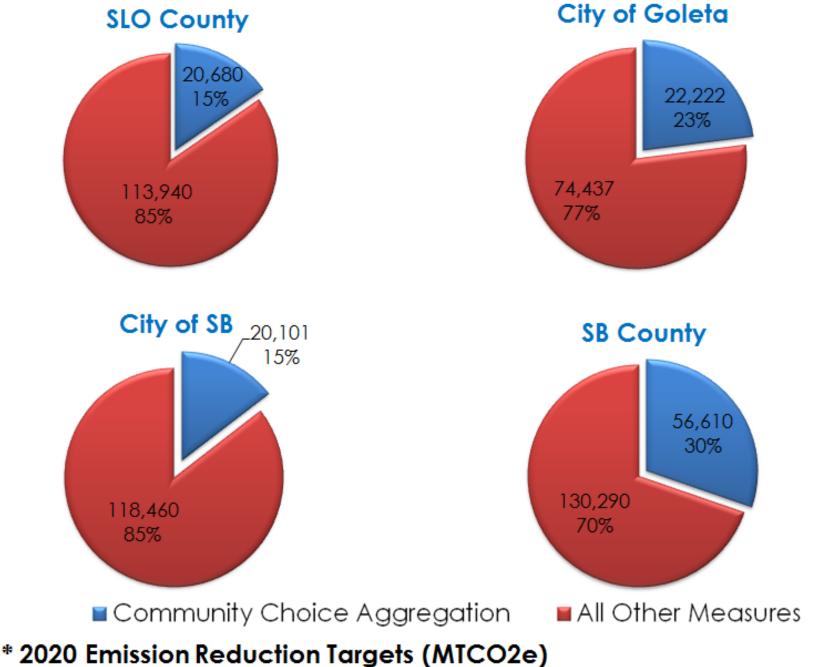




Los Angeles County – Unanimous Resolution

- WE, THEREFORE, MOVE that the County Office of Sustainability, in the Internal Services Department, in cooperation with the Chief Executive Office:
- Assess the costs, benefits and risks associated with developing a Community Choice Aggregation program within the County;
- Summarize other jurisdictions' experiences in implementing CCA programs and impacts on consumers' electricity costs;
- Identify potential CCA governance and financial models for ongoing operations;
- Work with cities within the County to gauge their interest in CCA and to assess the potential benefits of consistency and scale in a countywide CCA program;
- Meet with local utilities to assess the potential benefits of partnering to develop a CCA in the region;
- Identify up to \$150,000 in funding to conduct a feasibility analysis of initiating a CCA;
- Submit a written report to the Board of Supervisors in 90 days on these issues, with a recommendation on additional actions required to implement a Community Choice Aggregation program.

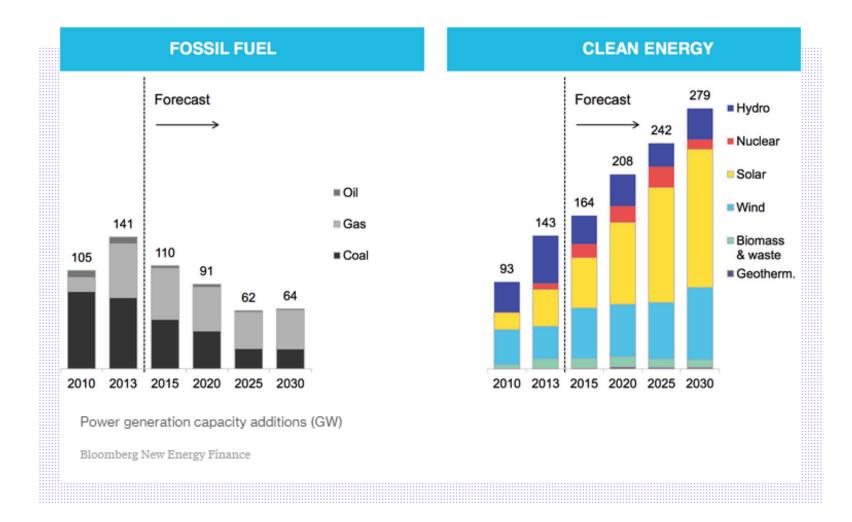
Community Choice in Local Climate Action Plans



Risk Mitigation: Joint Powers Authority

- JPA insulates the participants from liabilities taken on by CCE
 - No Risk to General Funds of participants
- JPA provides a structure for decision-making
- Representation from each participant
 - Each participant will appoint one member to Board of Directors





The price of wind and solar power continues to plummet, and is now on par or cheaper than grid electricity in many areas of the world. Solar, the newest major source of energy in the mix, makes up less than 1 percent of the electricity market today but will be the world's biggest single source by 2050, according to the International Energy Agency. Source: Bloomberg New Energy Finance, April 14 2015

CCE: What are the Risks?

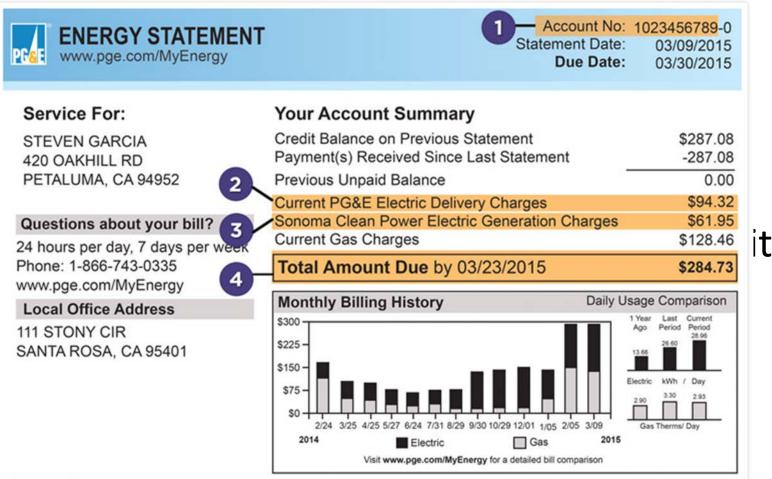
- Price Risk
- Political Risk
- Regulatory Risk



What is the Worst Case Scenario? CCE Program Fails

- No service interruption risk to customers
- No monetary risk to cities

Important Facts About Community Choice



Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.