PLANNING AND DEVELOPMENT

Proposed Fee Ordinance First Reading March 21, 2017



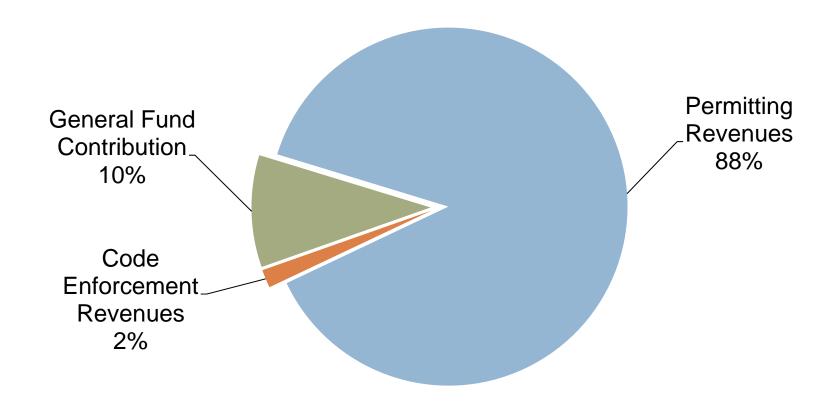
County Fee Policy

- Departments shall "ensure appropriate maximum reimbursement of...user fees that fully offset user costs..."
- "Departments are responsibly for insuring that all legally allowed fees and charges are presented to the Board for adoption and for reviewing/adjusting as appropriate."

Planning and Development (P&D)

- County and State codes prescribe the majority of P&D responsibilities
- Responsible for regulatory oversight of land development, construction, oil and gas development, mining, energy projects, and film permitting
- Costs are primarily supported by permit fees

FY 16/17 Budgeted Funding Sources



Background

- P&D fees have not been evaluated in many years
 - Planning in 2010
 - Building in 2008
- Annual CPI increases
 - Have not kept pace with costs
 - Have not allowed restructuring in response to workflow and service changes

Fee Study

- Conducted by MGT Consulting Group, a firm with expertise in local government fee analysis
- Comprehensively study P&D's planning, building, film, and petroleum service fees

Fee Study Goals

- Streamline fees
- Increase user-friendliness
- Reduce the number of fees
- Analyze costs to determine whether they are being appropriately recovered



- Public Sector Consulting
- 30+ years in California
- More than 350 studies
- Specializing in:
 - Cost of Service Studies
 - Cost Allocation Plans

Similar Studies (Current or Recent)

- City of AnaheimCity of Whittier
- City of Encinitas
 - El Dorado County
- City of La Mesa
- Los Angeles County
- City of NewportBeach
 - Marin County
- City of San Marcos
- Monterey CountyNapa County
- City of SantaAna
- Orange County
- City of SantaMonica
- San Mateo County

- City of West Hollywood
- Santa Barbara Co, Envtal Health
- Santa Barbara Co, Public Works

Methodology

The analysis to determine the cost of providing fee-forservice activities is comprised of two basic elements:

- 1. Hourly rates of staff providing the service
- Time spent to provide the service

The product of the hourly rate calculation times the time spent yields the cost of providing the service.

	Plar	nning	Вι	uilding & Sat	fety	Petroleum				
Fully Burdened Hourly Rates		Planner I/II/III		Inspector	Plan Reviewer		Petroleum Specialist	AOP / Sr AOP		
Annual Salary & Benefits:		\$ 128,211		\$ 122,228	\$ 148,395		\$ 137,055	\$ 102,180		
Calculate hourly salary & benefits 1.1 Divide annual cost by 2,080 hrs		\$61.64		\$58.76	\$71.34		\$65.89	\$49.13		
2. Layer on burden factors	% of Salary	Hourly Rate	% of Salary	Hourly Rate	Hourly Rate	% of Salary	Hourly Rate	Hourly Rate		
2.1 Compensated Absences (vacation/holiday/sick leave)	13.46%	\$8.30	13.46%	\$7.91	\$9.60	13.46%	\$8.87	\$6.61		
2.2 General Administration (admin suppt, training & educ, etc)	126.19%	\$77.78	78.53%	\$46.15	\$56.03	35.93%	\$23.68	\$17. <mark>65</mark>		
2.3 Operating Expense (training, vehicle maint, insurance)	26.57%	\$16.37	21.12%	\$12.41	\$15.07	12.61%	\$8.31	\$6.19		
2.4 Countywide Overhead (County Exec, HR, Aud-Ctrl)	93.87%	\$57.86	56.42%	\$33.16	\$40.25	29.43%	\$19.39	\$14. <mark>46</mark>		
2.5 Technology Maintenance Surcharge (hardware/software maint & repl)	5.99%	\$3.69	5.50%	\$3.23	\$3.92	6.71%	\$4.42	\$3.30		
2.6 Records Management Surcharge (digitization & storage of records)	0.58%	\$0.36	0.53%	\$0.31	\$0.38					
2.7 General Plan Maintenance Surcharge (policy & plan review & update)			11.52%	\$6.77	\$8.22					
2.8 Code Enforcement Surcharge (unrecovered through admin fines)			9.98%	\$5.87	\$7.12					
2.9 Permit Processing Support (project initiation & close-out)				40.19	40.19					
Total Burden Rate:	266.66%	\$226.01	197.07%	\$214.76	\$252.13	98.14%	\$130.56	\$97.34		

	Planr	ning	Building 8	& Safe	ety	Petroleum			
Time Spent to Provide the Service	Planner		Inspec	Inspector		Petroleum	AOP/		
		1/11/111	<u>'</u>		Reviewer	Specialist	Sr A O P		
Example Fees & Time Estimates (in minutes):									
Planning Fee: Emergency Permit		720							
Bldg & Sfty Fee: Grading (cut & fill) - 500 to 1,000 CY				486	624				
Petroleum Fee: Annual Well Inspection (per well)						60	30		
_		700							
10	otal Minutes:	720		486	624	60	30		
Total He	ours per Unit:	12.00		8.10	10.40	1.00	0.50		
Fully Burdened I	Hourly Rates:	\$226.01	\$2	14.76	\$252.13	\$130.56	\$97.34		
Total Cost to Provide the Service:		\$2,712.07			\$4,361.74		\$179.23		
Recommended Fee:		\$2,712.07			\$4,361.74		\$179.23		
Current Fee:		\$1,960.41			\$2,553.04		\$122.26		

Fee Study Results

- Fees do not capture all overhead and indirect costs
- Certain Building and Petroleum fees are not based on accurate time estimates
- Cost recovery rates are well below 100%
 - Planning at 72%
 - Building at 72%
 - Film at 61%
 - Petroleum at 61%

Fee Study Results

- Number of Planning Fees reduced by 25%
- Planning Hourly Rate increases to \$225
- Building Fee Structure greatly simplified
- Allows for greater certainty in estimating total project permitting costs

Fee Study Recommendations

- In accordance with County policy, remove General Fund subsidy from private permit processing and move to nearly 100% cost recovery
 - Maintain subsidy for
 - Planning appeals
 - Water heater and residential furnace permits
 - Zoning code enforcement
- Continue technology and General Plan surcharges, add records management surcharge and building and grading code enforcement charge

Fee Service Cost Recovery Rates and Revenues

A B C D E

Fee Service Area	Total Costs, User		Current Revenue			Proposed Fee Revenue			Increased		Proposed GFC	
ree Service Area	Fe	e Services		Current Reven	ue	Proposed ree Revenue		Revenue		Subsidy		
Petroleum	\$	620,000	\$	370,000	61%	\$	620,000	100%	\$	240,000	\$	-
Planning		4,830,000		3,480,000	72%		4,590,000	95%		1,120,000		240,000
Building & Safety		5,090,000		3,680,000	72%		5,050,000	99%		1,400,000		35,000
Film Permits		130,000		80,000	61%		130,000	99%		50,000		-
Total	\$	10,670,000	\$	7,610,000	71%	\$	10,390,000	97%	\$	2,810,000	\$	275,000

A: Costs based on FY 15/16 and FY 16/17 data

B and C: Assuming ideal staffing and permitting workload conditions

D: Assuming full year of ideal conditions; includes surcharges

E: Planning appeals, water heaters, and residential furnaces

Surcharges and Additional Costs

	Curre	ent Recovery	Ac	tual Costs	N	ew Revenue
Technology Management	\$	150,000	\$	190,000	\$	40,000
General Plan Maintenance		190,000		200,000		10,000
Records Management		-		20,000		20,000
Building and Grading Code						
Enforcement		-		170,000		170,000
Total	\$	340,000	\$	580,000	\$	240,000

Enhanced Services

- Since the end of the prior economic downturn, P&D has worked to build back services
- Past and future process improvements

Recommended Actions

- a) Approve the introduction (first reading)
 of an Ordinance amending fees for
 Planning and Development Department
 services;
- b) Read the title and waive further reading of the Ordinance; and
- c) Continue the hearing to the administrative agenda of April 4, 2017 to consider recommendations, as follows:

Recommended Actions, continued

On April 4, 2017:

- i) Consider and approve the adoption (second reading) of an Ordinance amending fees for Planning and Development Department services (Attachment A) effective 60 days after adoption; and
- ii) Find that the proposed action is an administrative activity of the County, which will not result in direct or indirect physical changes in the environment and is therefore not a "project" as defined for purposes of the California Environmental Quality Act (CEQA) under State CEQA Guidelines Section 15273(a)(1) and 15378(b)(5).