

Item 4, DCPP License Extension
John P. Shoals
Government Relation
August 3, 2010



Who are we?

- John Shoals, Senior Governmental Relations Rep.
- Loren Sharp, Sr. Director of Engineering Services.
- Patricia Wilmore, Local Area Representative





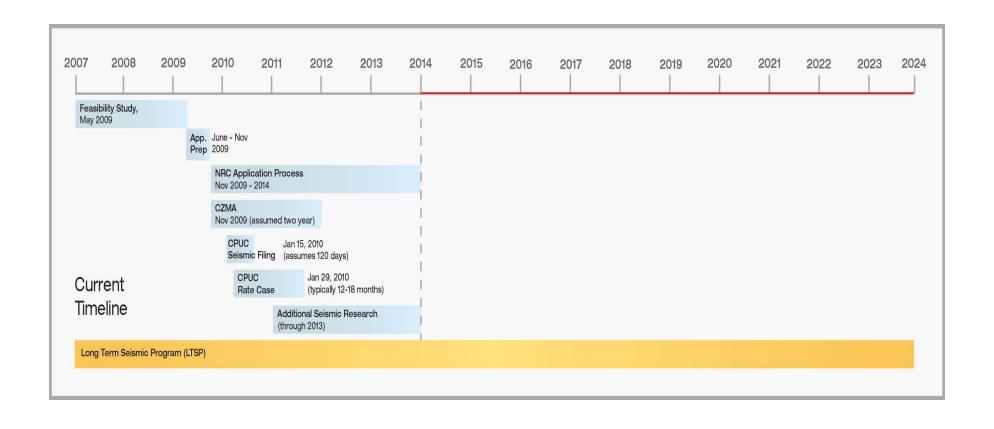
 NRC Regulations specify to apply after at least 20 years operating experience and at least 5 years prior to expiration, creating a 15 year window.

DCPP 20 years in 2005

- CPUC directed PG&E to make application by 2011
- One space in licensing queue available to PG&E at NRC before 2014
- We plan on how to generate your next kilowatt comes from approximately a decade out.
- There is a complex, parallel approval process.



Parallel Approval Process





Summary

- Safeguards are in Place with Long-Term Seismic Program. If DCPP were not safe, NRC could shut the plant down.
- License Renewal Application is timely and complies with federal requirements for timing. Rigorous local, state and federal processes.
- Long-Term Resource Planning is a Must. CPUC and PG&E need a decade (2014) for resource planning purposes.
- Investment in Public Interest. CPUC will decide if license renewal is a good public investment.
- Economic impacts- Short- and Long-term consequences on the local economy.
- Cost to Ratepayers. Postponement makes costs greater in the long run - costs to develop alternative energy will be higher.





NRC Letter and Responsibility

 NRC continually monitors seismic safety as part of its on-going safety oversight of the power plant and has the authority to take the appropriate actions should information (seismic or otherwise) show that the plant cannot be operated safely.

CPUC Funding for Supplemental Seismic Studies

- SB County Board submit a letter to the CPUC urging approval of funding so the supplemental seismic studies can be completed as soon as possible.
 - Assembly member Sam Blakeslee to CPUC January 2010
 - San Luis Obispo County Board of Supervisors March 2010



Questions ??



Parallel Approval Process

